UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

		FORM 10-Q		
☑ QUARTERLY I 1934	REPORT PURSUA	NT TO SECTION 13 OR 15(d)	OF THE SECURITIES EXCHANGE A	ACT OF
	For	the quarterly period ended March 31, OR	2025	
	REPORT PURSUA	NT TO SECTION 13 OR 15(d)	OF THE SECURITIES EXCHANGE A	ACT OF
1934		Commission File Number 001-37839		
		- Commission The Number 001-37637		
		tpi		
		PI Composites, I		
	Delaware		20-1590775	
	other jurisdiction of ation or organization)		(I.R.S. Employer Identification Number)	
		9200 E. Pima Center Parkway, Suite 25 Scottsdale, AZ 85258 (480) 305-8910 (Address, including zip code, and telephone numb ding area code, of registrant's principal executive	ber,	
	Se	curities registered pursuant to Section 12(b) of the Act:	
Title of each Common Stock, par		Trading Symbol(s) TPIC	Name of each exchange on which regist NASDAQ Global Market	ered
	uch shorter period that th		n 13 or 15(d) of the Securities Exchange Act of 19 orts), and (2) has been subject to such filing requi	
Indicate by check mark whether the	he registrant has submitte		ile required to be submitted pursuant to Rule 405 d that the registrant was required to submit such	
			accelerated filer, a smaller reporting company, or iller reporting company" and "emerging growth co	
Large accelerated filer			Accelerated filer	\boxtimes
Non-accelerated filer			Smaller reporting company	\boxtimes
	•	f the registrant has elected not to use the e to Section 13(a) of the Exchange Act □	extended transition period for complying with any	new or
_	he registrant is a shell co	mpany (as defined in Rule 12b-2 of the Ex	xchange Act). Yes □ No ⊠	

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SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This Quarterly Report on Form 10-Q contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the Exchange Act). All statements other than statements of historical facts contained in this Quarterly Report on Form 10-Q, including statements regarding our future results of operations and financial position, business strategy and plans and objectives of management for future operations, are forward-looking statements. In many cases, you can identify forward-looking statements by terms such as "may," "should," "expects," "plans," "anticipates," "could," "intends," "targets," "projects," "contemplates," "believes," "estimates," "predicts," "potential" or "continue" or the negative of these terms or other similar words. Forward-looking statements contained in this Quarterly Report on Form 10-Q include, but are not limited to, statements about:

- competition from other wind blade and wind turbine manufacturers;
- the discovery of defects in our products and our ability to estimate the future cost of warranty campaigns;
- the sufficiency of our cash and cash equivalents to meet our liquidity needs;
- the increasing cost and availability of additional capital, should such capital be needed;
- changes in domestic or international government or regulatory policy, including without limitation, changes in trade policy, such as tariffs and energy policy;
- our projected sales and costs, including materials costs and capital expenditures, during the current fiscal year;
- our projected business model during the current fiscal year, including with respect to the number of wind blade manufacturing lines we anticipate;
- our ability to conduct a strategic review of our business and evaluate and, as appropriate, execute on, any strategic financial or other transactions;
- our ability to service our current debt and comply with any covenants related to such debt;
- our ability to extend our international credit agreements past the term set for each respective draw's repayment date;
- the current status of the wind energy market and our addressable market;
- our ability to absorb or mitigate the impact of price increases in resin, carbon reinforcements (or fiber), other raw materials and related logistics costs that we use to produce our products;
- our ability to absorb or mitigate the impact of wage inflation in the countries in which we operate;
- our ability to procure adequate supplies of raw materials and components to fulfill our wind blade volume commitments to our customers;
- the potential impact of the increasing prevalence of auction-based tenders in the wind energy market and increased competition from solar energy on our gross margins and overall financial performance;
- our future financial performance, including our net sales, cost of goods sold, gross profit or gross margin, operating expenses, ability to generate positive cash flow and ability to achieve or maintain profitability;
- our ability to maintain the listing of our shares on the Nasdaq Global Market;
- changes in global economic trends and uncertainty, geopolitical risks, and demand or supply disruptions from global events;
- changes in macroeconomic and market conditions, including the potential impact of any pandemic, risk of recession, rising interest rates and inflation, supply chain constraints, commodity prices and exchange rates, and the impact of such changes on our business and results of operations;
- our ability to attract and retain customers for our products, and to optimize product pricing;
- our ability to effectively manage our growth strategy and future expenses, including our startup and transition costs;
- our ability to successfully expand in our existing wind energy markets and into new international wind energy markets, including our ability to expand our field service inspection and repair services business;
- our ability to keep up with market changes and innovations;
- our ability to successfully open new manufacturing facilities and expand existing facilities on time and on budget;

- the impact of the pace of new product and wind blade model introductions on our business and our results of operations;
- our ability to maintain, protect and enhance our intellectual property;
- our ability to comply with existing, modified or new laws and regulations applying to our business, including the imposition of new taxes, duties or similar assessments on our products;
- the attraction and retention of qualified associates and key personnel;
- our ability to maintain good working relationships with our associates, and avoid labor disruptions, strikes and other disputes with labor unions that represent certain of our associates; and
- the potential impact of one or more of our customers becoming bankrupt or insolvent, or experiencing other financial problems.

These forward-looking statements are only predictions. These statements relate to future events or our future financial performance and involve known and unknown risks, uncertainties and other important factors that may cause our actual results, levels of activity, performance or achievements to materially differ from any future results, levels of activity, performance or achievements expressed or implied by these forward-looking statements. We have described in the "Risk Factors" section of our Annual Report on Form 10-K for the year ended December 31, 2024 filed with the United States Securities and Exchange Commission (SEC) on February 20, 2025 the principal risks and uncertainties that we believe could cause actual results to differ from these forward-looking statements. Because forward-looking statements are inherently subject to risks and uncertainties, some of which cannot be predicted or quantified, you should not rely on these forward-looking statements as guarantees of future events.

The forward-looking statements in this Quarterly Report on Form 10-Q represent our views as of the date of this Quarterly Report on Form 10-Q. We anticipate that subsequent events and developments will cause our views to change. However, while we may elect to update these forward-looking statements at some point in the future, we undertake no obligation to update any forward-looking statement to reflect events or developments after the date on which the statement is made or to reflect the occurrence of unanticipated events except to the extent required by applicable law. You should, therefore, not rely on these forward-looking statements as representing our views as of any date after the date of this Quarterly Report on Form 10-Q. Our forward-looking statements do not reflect the potential impact of any future acquisitions, mergers, dispositions, joint ventures, or investments we may make.

PART I. FINANCIAL INFORMATION

ITEM I. CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

TPI COMPOSITES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

		March 31, 2025	December 31, 2024		
		(in thousands, exce	ept par val	ue data)	
Assets					
Current assets:		454.050	•	106 510	
Cash and cash equivalents	\$	171,859	\$	196,518	
Restricted cash		9,695		9,639	
Accounts receivable		109,896		130,645	
Contract assets		70,705		43,849	
Prepaid expenses		14,633		15,692	
Other current assets		25,475		25,872	
Inventories		2,991		3,968	
Assets held for sale		16,842		17,301	
Current assets of discontinued operations		1,622		1,606	
Total current assets		423,718		445,090	
Property, plant and equipment, net		91,129		93,144	
Operating lease right of use assets		116,916		122,589	
Other noncurrent assets		34,697		31,641	
Total assets	\$	666,460	\$	692,464	
Liabilities and Stockholders' Deficit					
Current liabilities:					
Accounts payable and accrued expenses	\$	265,537	\$	235,469	
Accrued warranty	Ψ	46,793	Ψ	38,768	
Current maturities of long-term debt		110,387		131,363	
Current operating lease liabilities		26,599		26,224	
Contract liabilities		29,609		40,392	
Current liabilities of discontinued operations		1,758		1,752	
Total current liabilities		480,683		473,968	
Long-term debt, net of current maturities		505,833		485,239	
Noncurrent operating lease liabilities		93,394		99,428	
Other noncurrent liabilities		7,244		7,065	
Total liabilities					
		1,087,154		1,065,700	
Commitments and contingencies (Note 15)					
Stockholders' deficit:					
Common shares, \$0.01 par value, 100,000 shares authorized, 50,237 shares issued and 48,650 shares outstanding at March 31, 2025					
and 100,000 shares authorized, 48,683 shares issued and 47,609 shares					
outstanding at December 31, 2024		502		487	
Paid-in capital		439,222		438,002	
Accumulated other comprehensive loss		(22,505)		(22,818)	
Accumulated deficit		(825,368)		(777,055)	
Treasury stock, at cost, 1,587 shares at March 31, 2025 and 1,074 shares at					
December 31, 2024		(12,545)		(11,852)	
Total stockholders' deficit		(420,694)		(373,236)	
Total liabilities and stockholders' deficit	\$	666,460	\$	692,464	

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

	Three Months Ended March 31,		
	 2025		2024
	(in thousands, except		
Net sales	\$ 336,157	\$	294,046
Cost of sales	341,739		299,495
Startup and transition costs	 8,370		22,229
Total cost of goods sold	 350,109		321,724
Gross loss	(13,952)		(27,678)
General and administrative expenses	5,919		8,403
Loss on sale of assets and asset impairments	2,549		1,835
Restructuring charges, net	 372		182
Loss from continuing operations	(22,792)		(38,098)
Other income (expense):			
Interest expense, net	(24,204)		(21,383)
Foreign currency loss	(2,341)		(631)
Miscellaneous income	1,464		2,475
Total other expense	(25,081)		(19,539)
Loss from continuing operations before income taxes	(47,873)		(57,637)
Income tax provision	(418)		(3,242)
Net loss from continuing operations	(48,291)		(60,879)
Net loss from discontinued operations	(22)		(589)
Net loss attributable to common stockholders	\$ (48,313)	\$	(61,468)
Weighted-average shares of common stock outstanding:			
Basic	47,609		47,204
Diluted	47,609		47,204
Net loss from continuing operations per common share:			
Basic	\$ (1.01)	\$	(1.29)
Diluted	\$ (1.01)	\$	(1.29)
Net loss from discontinued operations per common share:			
Basic	\$ (0.00)	\$	(0.01)
Diluted	\$ (0.00)	\$	(0.01)
Net loss per common share:			
Basic	\$ (1.01)	\$	(1.30)
Diluted	\$ (1.01)	\$	(1.30)

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE LOSS

(Unaudited)

		Three Months Ended March 31,			
	20	2025 2024			
		(in thou	sands)		
Net loss from continuing operations	\$	(48,291)	\$	(60,879)	
Net loss from discontinued operations		(22)		(589)	
Net loss attributable to common stockholders		(48,313)		(61,468)	
Other comprehensive income (loss):					
Foreign currency translation adjustments		537		(1,258)	
Amortization of unrecognized actuarial losses		351		_	
Unrealized loss on hedging derivatives, net of taxes of					
\$0 for each of the presented periods		(1,902)		_	
Reclassification of loss on hedging derivatives,					
net of taxes of \$0 for each of the presented periods		1,327		<u> </u>	
Comprehensive loss	\$	(48,000)	\$	(62,726)	

${\bf CONDENSED\ CONSOLIDATED\ STATEMENTS\ OF\ CHANGES\ IN\ STOCKHOLDERS'\ DEFICIT}$

(Unaudited)

	Shares	Amount	 Paid-in capital	other	ccumulated comprehensive loss thousands)	 Accumulated deficit	Tr	easury stock, at cost	Tot	al stockholders' deficit
Balance at December 31, 2024	48,683	\$ 487	\$ 438,002	\$	(22,818)	\$ (777,055)	\$	(11,852)	\$	(373,236)
Net loss	_	_	_		_	(48,313)		_		(48,313)
Other comprehensive income	_	_	_		313	_		_		313
Common stock repurchased for treasury	_	_						(693)		(693)
Issuances under share- based compensation plan	1,554	15	_			_				15
Share-based compensation expense	<u></u>	<u> </u>	1,220		<u> </u>	 <u> </u>		<u> </u>		1,220
Balance at March 31, 2025	50,237	\$ 502	\$ 439,222	\$	(22,505)	\$ (825,368)	\$	(12,545)	\$	(420,694)

	Com	mon		Paid-in		ccumulated comprehensive	Accumulated	т.	reasury stock,	Tot	al stockholders'
	Shares		Amount	capital	other	loss	deficit		at cost	100	deficit
					(in	thousands)					
Balance at December 31, 2023	46,990	\$	470	\$ 431,335	\$	(7,627)	\$ (536,348)	\$	(10,134)	\$	(122,304)
Net loss	_						(61,468)				(61,468)
Other comprehensive loss	_		_	_		(1,258)	_		_		(1,258)
Common stock											
repurchased											
for treasury	_								(1,641)		(1,641)
Issuances under share-											
based compensation											
plan	1,524		15	_			_		_		15
Share-based											
compensation expense				 2,589			 <u> </u>		<u> </u>		2,589
Balance at											
March 31, 2024	48,514	\$	485	\$ 433,924	\$	(8,885)	\$ (597,816)	\$	(11,775)	\$	(184,067)

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

		Three Months Ended March 31,		
		2025		2024
Cash flows from operating activities:		(in tho	usands)	
Net loss	\$	(48,313)	\$	(61,468)
Adjustments to reconcile net loss to net cash used in operating activities:	Ψ	(40,515)	Ψ	(01,400)
Depreciation and amortization		6,889		8,900
Loss on sale of assets and asset impairments		2,549		1,492
Share-based compensation expense		1,220		2,589
Amortization of debt issuance costs		8,475		7,713
Paid-in-kind interest		12,130		11,017
Deferred income taxes		(3,351)		(2,273)
Changes in assets and liabilities:				,
Accounts receivable		17,599		7,657
Contract assets and liabilities		(37,848)		4,736
Operating lease right of use assets and operating lease liabilities		14		244
Inventories		1,974		(5,469)
Prepaid expenses		985		(744)
Other current assets		349		(7,010)
Other noncurrent assets		1,172		(791)
Accounts payable and accrued expenses		32,577		(5,871)
Accrued warranty		8,025		17
Other noncurrent liabilities		179		257
Net cash provided by (used in) operating activities		4,625		(39,004)
Cash flows from investing activities:				
Purchases of property, plant and equipment		(6,512)		(8,285)
Net cash used in investing activities		(6,512)		(8,285)
Cash flows from financing activities:				
Proceeds from working capital loans		36,204		52,009
Repayments of working capital loans		(56,690)		(44,556)
Principal repayments of finance leases		(248)		(297)
Repayments of other debt		(303)		(1,635)
Repurchase of common stock including shares withheld in lieu of income taxes		(693)		(1,641)
Net cash (used in) provided by financing activities		(21,730)		3,880
Impact of foreign exchange rates on cash, cash equivalents and restricted cash		(973)		333
Net change in cash, cash equivalents and restricted cash		(24,590)		(43,076)
Cash, cash equivalents and restricted cash, beginning of year		207,659		172,813
Cash, cash equivalents and restricted cash, end of period	\$	183,069	\$	129,737

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS - CONTINUED

(Unaudited)

Three Months Ended

			March 3	1,
		20:	25	2024
			(in thousa	nds)
Supplemental cash flow information:				
Cash paid for interest		\$	6,534	4,799
Cash paid for income taxes, net of refunds			6,682	9,484
Noncash investing and financing activities:				
Right of use assets obtained in exchange for new operating lease liabilities			_	6,633
Property, plant, and equipment obtained in exchange for new finance lease li	abilities		50	170
Accrued capital expenditures in accounts payable			1,359	4,381
Reconciliation of Cash, Cash Equivalents and Restricted Cash:	March 31.	December 31.	March 31.	December 31.

Reconciliation of Cash, Cash Equivalents and Restricted Cash:	 March 31, 2025	D	ecember 31, 2024		March 31, 2024	D	ecember 31, 2023
			(in tho	usanas	,		
Cash and cash equivalents	\$ 171,859	\$	196,518	\$	116,850	\$	161,059
Restricted cash	9,695		9,639		12,035		10,838
Cash and cash equivalents of discontinued operations	1,515		1,502		852		916
Total cash, cash equivalents and restricted cash shown in the condensed consolidated statements of cash flows	\$ 183,069	\$	207,659	\$	129,737	\$	172,813

TPI COMPOSITES, INC. AND SUBSIDIARIES NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 1. Basis of Presentation

The condensed consolidated financial statements included herein have been prepared by us without audit, pursuant to the rules and regulations of the SEC and should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2024 included in our Annual Report on Form 10-K. Although we believe the disclosures that are made are adequate to make the information presented herein not misleading, certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States (GAAP) have been condensed or omitted, as permitted by the SEC. The accompanying condensed consolidated financial statements reflect, in the opinion of our management, all normal recurring adjustments necessary to present fairly our financial position at March 31, 2025, and the results of our operations, comprehensive income (loss) and cash flows for the periods presented. Interim results for the three months ended March 31, 2025 are not necessarily indicative of the results to be expected for the full year. Certain prior period amounts in the condensed consolidated financial statements and accompanying notes have been reclassified to conform to the current period's presentation.

The preparation of these condensed consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the condensed consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

The accompanying condensed consolidated financial statements include the accounts of TPI Composites, Inc. and all of our majority owned subsidiaries. All significant intercompany transactions and balances have been eliminated.

References to TPI Composites, Inc, the "Company," "we," "us" or "our" in these notes refer to TPI Composites, Inc. and its consolidated subsidiaries.

Recently Issued Accounting Pronouncements - Adopted

In November 2023, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) No. 2023-07, Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures. The amendments are intended to increase reportable segment disclosure requirements primarily through enhanced disclosures about significant segment expenses. The ASU is effective on a retrospective basis for fiscal years beginning after December 15, 2023, and interim periods within fiscal years beginning after December 15, 2024. The Company adopted the standard for annual disclosure requirements on January 1, 2024, and adopted the standard for interim periods on January 1, 2025. See Note 17 – Segment Reporting.

Recently Issued Accounting Pronouncements - Not Yet Adopted

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes (Topic 740): Improvements to Income Tax Disclosures, which is intended to improve the transparency of income tax disclosures by requiring consistent categories and greater disaggregation of information in the rate reconciliation and income taxes paid disaggregated by jurisdiction. This ASU also includes certain other amendments intended to improve the effectiveness of income tax disclosures. This ASU is effective for annual reporting periods beginning after December 15, 2024, and allows the use of a prospective or retrospective approach. The Company is assessing the updated guidance; however, it is not expected to have a material impact on our annual disclosures in our Consolidated Financial Statements.

In November 2024, the FASB issued ASU 2024-03, Expense Disaggregation Disclosures (Subtopic 220-40): Disaggregation of Income Statement Expenses, which is intended to improve the disclosures about a public business entity's expenses and address requests from investors for more detailed information about the types of expenses in commonly presented expense captions (such as cost of goods sold and general and administrative expenses). ASU 2024-03 is effective for the Company's fiscal year beginning January 1, 2027 and allows the use of a prospective or retrospective approach. The Company is currently assessing the impact to our Consolidated Financial Statements.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 2. Discontinued Operations

On June 30, 2024, we completed the divestiture of our wholly-owned subsidiary, TPI, Inc. (the Automotive subsidiary). The Automotive subsidiary was engaged in the development, commercialization and implementation of the Company's automotive industry related products. The divestiture constituted a strategic shift as the Company will focus entirely on executing on its core business in the wind industry going forward, and accordingly, the historical results of our Automotive subsidiary have been reclassified as discontinued operations for all periods presented in the Condensed Consolidated Statements of Operations and Condensed Consolidated Balance Sheets.

A summary of the results from discontinued operations included in the Condensed Consolidated Statements of Operations are as follows:

		17 7,6 (17) (2,6				
	·					
	20					
		(in thousands)				
Net sales	\$	\$	5,016			
Cost of sales		17	7,643			
Gross loss		(17)	(2,627)			
General and administrative expenses		_	(1,704)			
Loss on sale of assets and asset impairments		_	(343)			
Loss from discontinued operations		(17)	(580)			
Total other expense		(5)	38			
Loss before income taxes		(22)	(542)			
Income tax provision		_	(47)			
Net loss from discontinued operations	\$	(22) \$	(589)			

The following table presents summarized cash flows from discontinued operations that are included in the Condensed Consolidated Statements of Cash Flows:

		Three Months Ended March 31,	d
	20	25	2024
		(in thousands)	
Net cash provided by operating activities from discontinued operations	\$	29 \$	922
Net cash used in investing activities from discontinued operations		_	(1,318)
Additional non-cash items related to operating activities from discontinued operations:			
Share-based compensation expense		_	43
Depreciation and amortization		-	862

Note 3. Revenue From Contracts with Customers

For a detailed discussion of our revenue recognition policy, refer to the discussion in Note 1 – Summary of Operations and Summary of Significant Accounting Policies – (c) Revenue Recognition, to the Notes to Consolidated Financial Statements within our Annual Report on Form 10-K for the year ended December 31, 2024.

The following tables represent the disaggregation of our net sales by product for each of our reportable segments:

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

			Three	Months	Ended March 31	, 2025			
		U.S.	 Mexico		EMEA		India		Total
Wind blade, tooling and other wind				(in	thousands)				
related sales	\$	904	\$ 206,600	\$	87,360	\$	34,177	\$	329,041
Field service, inspection and			·						
repair services sales		4,452	871		1,793				7,116
Total net sales	\$	5,356	\$ 207,471	\$	89,153	\$	34,177	\$	336,157
			There	Mandha	Ended Manch 21	2024		,	
		U.S.	Mexico	Months	Ended March 31 EMEA	, 2024	India		70. 4. 1
									Total
	·		 MEXICO	(in	thousands)	-	Iliula		Total
Wind blade, tooling and other wind			 Mexico	(in			Ilidia		Total
Wind blade, tooling and other wind related sales	\$	_	\$ 152,361	(in		\$	40,758	\$	288,905
,	\$		\$,	thousands)	\$		\$	
related sales	\$		\$,	thousands)	\$		\$	

For a further discussion regarding our operating segments, see Note 17 – Segment Reporting.

Contract Assets and Liabilities

Contract assets consist of the amount of revenue recognized over time for performance obligations in production where control has transferred to the customer, but the contract does not yet allow for the customer to be billed. Typically, customers are billed when the product finishes production and meets the technical specifications contained in the contract. The majority of the contract asset balance relates to materials procured based on customer specifications. The contract assets are recorded as current assets in the condensed consolidated balance sheets. Contract liabilities consist of advance payments in excess of revenue earned. The contract liabilities are recorded as current liabilities in the condensed consolidated balance sheets and are reduced as we record revenue over time.

These contract assets and liabilities are reported on the condensed consolidated balance sheets net on a contract-by-contract basis at the end of each reporting period.

Contract assets and contract liabilities consisted of the following:

	March 31, 2025		December 31, 2024 (in thousands)		_	\$ Change
Gross contract assets	\$	134,205	\$	96,205	\$	38,000
Less: reclassification from contract liabilities		(63,500)		(52,356)		(11,144)
Contract assets	\$	70,705	\$	43,849	\$	26,856
		March 31, 2025	December 31, 2024 (in thousands)			\$ Change
Gross contract liabilities	\$	93,109	\$	92,748	\$	361
Less: reclassification to contract assets		(63,500)		(52,356)		(11,144)
Contract liabilities	\$	29,609	\$	40,392	\$	(10,783)

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Gross contract assets increased by \$38.0 million from December 31, 2024 to March 31, 2025, primarily due to an increase in customer specific material purchases and incremental unbilled production related to startups and transitions during the three months ended March 31, 2025. Gross contract liabilities increased by \$0.4 million from December 31, 2024 to March 31, 2025, primarily due to an increase in customer advances during the three months ended March 31, 2025.

For the three months ended March 31, 2025, we recognized \$10.8 million of revenue related to customer advances, which was included in the corresponding contract liability balance at the beginning of the period.

Performance Obligations

Remaining performance obligations represent the transaction price for which work has not been performed and excludes any unexercised contract options. The transaction price includes estimated variable consideration as determined based on the estimated production output within the range of the contractual guaranteed minimum volume obligations and production capacity.

As of March 31, 2025, the aggregate amount of the transaction price allocated to the remaining performance obligations to be satisfied in future periods was approximately \$873.3 million. We estimate that we will recognize 100% of the remaining performance obligations as revenue during the year ended December 31, 2025.

For the three months ended March 31, 2025, net revenue recognized from our performance obligations satisfied in previous periods decreased by \$1.9 million. For the three months ended March 31, 2024, net revenue recognized from our performance obligations satisfied in previous periods decreased by \$5.4 million. The decrease for the three months ended March 31, 2025 primarily relate to changes in certain of our estimated total contract values and related direct costs to complete the performance obligations.

Note 4. Significant Risks and Uncertainties

Our revenues and receivables are earned from a small number of customers. As such, our production levels are dependent on these customers' orders. See Note 16 – Concentration of Customers.

We maintain our U.S. cash in bank deposit and money market mutual fund accounts that, at times, exceed U.S. federally insured limits. U.S. bank accounts are guaranteed by the Federal Deposit Insurance Corporation (FDIC) in an amount up to \$250,000. U.S. money market mutual fund accounts are not guaranteed by the FDIC. At March 31, 2025 and December 31, 2024, we had \$119.0 million and \$137.5 million, respectively, of cash in bank deposit and money market mutual fund accounts in U.S. banks, which were in excess of FDIC limits. We have not experienced losses to date in any such accounts.

We also maintain cash in bank deposit accounts outside the U.S. that are not subject to FDIC limits. At March 31, 2025, this included \$42.8 million in Türkiye, \$5.9 million in India, \$1.7 million in Mexico and \$2.5 million in other countries. As of December 31, 2024, this included \$53.2 million in Türkiye, \$1.8 million in India, \$2.3 million in Mexico and \$1.7 million in other countries. We have not experienced losses to date in these accounts. In addition, at March 31, 2025 and December 31, 2024, we had unrestricted cash and cash equivalents related to our discontinued operations of \$1.5 million and \$1.5 million, respectively.

Note 5. Related Party Transactions

Related party transactions include transactions between the Company and certain of its affiliates. The following transactions were in the normal course of operations and were measured at the exchange amount, which is the amount of consideration established and agreed to by the parties.

The Company has a lease agreement with Dere Construction Taahhut A.S. ("Dere Construction") that commenced in 2015 and continues for a term through April 30, 2028, and includes various options to renew. In February 2025, Dere Construction reported that it had acquired 11,999,441 shares of our common stock. Rent paid by the Company to Dere Construction was \$1.7 million for the three months ended March 31, 2025 and 2024. See Note 9 – Leases.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 6. Accrued Warranty

The warranty accrual activity consisted of the following:

		Three Months Ended March 31,			
		2025		2024	
		(in thous	ands)		
Warranty accrual at beginning of period	\$	38,768	\$	37,483	
Accrual during the period		4,338		2,591	
Cost of warranty services provided during the period		(9,721)		(10,605)	
Changes in estimate for pre-existing warranties,					
including expirations during the period					
and foreign exchange impact	<u> </u>	13,408		8,031	
Warranty accrual at end of period	\$	46,793	\$	37,500	

Note 7. Debt

Long-term debt, net of current maturities, consisted of the following:

	M	March 31, 2025		December 31, 2024
		(in thou	isands)	
11% Senior secured term loan—U.S. (1)	\$	453,274	\$	441,144
5.25% Convertible senior unsecured notes—U.S. (2)		132,500		132,500
Unsecured financing—EMEA		103,042		115,254
Secured and unsecured working capital—India		6,021		14,307
Other debt and equipment finance leases		1,523		2,012
Total debt—principal		696,360		705,217
Less: Debt issuance costs		(2,841)		(3,077)
Less: Debt discount (3)		(77,299)		(85,538)
Total debt, net of debt issuance costs and debt discount		616,220		616,602
Less: Current maturities of long-term debt ⁽⁴⁾		(110,387)		(131,363)
Long-term debt, net of current maturities	\$	505,833	\$	485,239

⁽¹⁾ As of March 31, 2025, includes principal balance of \$393.0 million and \$60.3 million of paid in kind interest.

Note 8. Share-Based Compensation Plans

During the three months ended March 31, 2025, we granted to certain employees an aggregate of 508,760 timed-based restricted stock units (RSUs), 175,136 performance-based restricted stock units (PSUs) that vest upon achievement of annual, adjusted Earnings Before Interest, Tax, Depreciation and Amortization (EBITDA) targets measured from January 1, 2025 through December 31, 2027, and 181,218 PSUs that vest upon achievement of certain cumulative total shareholder return (TSR) targets measured from January 1, 2025 through December 31, 2027. The RSUs that were granted during the period vest over a three-year period with 25% of the RSUs vesting on the first and second anniversary of the grant date, and 50% vesting on the third anniversary of the grant date. Each of the time-based and performance-based RSU awards are subject to the recipient's continued service with us, the terms and conditions of our stock option and incentive plan and the applicable award agreement. Additionally, during the three months ended March 31, 2025,

⁽²⁾ The conversion requirements were not satisfied as of March 31, 2025 and as a result, the 5.25% Convertible senior unsecured notes (the "Convertible Notes") will not be eligible for optional conversion during the second quarter of 2025.

⁽³⁾ Unamortized debt discount of \$77.3 million is related to our Term Loan.

⁽⁴⁾ Current maturities of long-term debt are primarily related to outstanding working capital facilities of \$103.0 million and \$6.0 million in Türkiye and India, respectively.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

we issued 1,093,619 shares related to previous RSU awards with a guaranteed value. These additional shares were issued on the second anniversary of the grant date to maintain the original guaranteed award value.

The share-based compensation expense recognized in the condensed consolidated statements of operations was as follows:

		Three Months Ended				
		March 31,				
	202	5		2024		
		(in tho	usands)	_		
Cost of goods sold	\$	224	\$	714		
General and administrative expenses		996		1,832		
Total share-based compensation expense	\$	1,220	\$	2,546		

The share-based compensation expense recognized by award type was as follows:

		Three Months Ended					
		March 31,					
		2025		2025		2024	
		(in thou	ısands)				
RSUs	\$	923	\$	1,934			
Stock options		131		242			
PSUs		166		370			
Total share-based compensation expense	\$	1,220	\$	2,546			

Note 9. Leases

We have operating and finance leases for our manufacturing facilities, warehouses, offices, automobiles and certain of our machinery and equipment. Our leases have remaining lease terms of between one and nine years, some of which may include options to extend the leases up to ten years.

The Company has an operating lease with Dere Construction, which is a related party (see Note 5 – Related Party Transactions). The lease term began in 2015 and continues through 2028 and includes various options to renew. As of March 31, 2025, this lease accounted for \$18.7 million of right of use assets and \$18.7 million of operating lease liabilities, of which \$5.5 million was classified as current operating liabilities. As of December 31, 2024, this lease accounted for \$19.2 million of right of use assets and \$19.2 million of operating lease liabilities, of which \$5.2 million was classified as current operating lease liabilities. Lease expense is recognized on a straight-line basis and was \$1.7 million for the three months ended March 31, 2025 and 2024.

The components of lease cost were as follows:

	Three Months Ended March 31,					
	 2025					
	(in tho	ısands)				
Total operating lease cost	\$ 9,528	\$	7,254			
Finance lease cost						
Amortization of assets under finance leases	\$ 846	\$	1,089			
Interest on finance leases	36		77			
Total finance lease cost	\$ 882	\$	1,166			

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Total finance lease assets and liabilities were as follows:

	M	March 31, 1 2025 (in thousands)		ecember 31, 2024
Finance Leases				
Property, plant and equipment, gross	\$	36,625	\$	36,020
Less: accumulated depreciation		(33,525)		(32,135)
Total property, plant and equipment, net	\$	3,100	\$	3,885
Current maturities of long-term debt	\$	510	\$	683
Long-term debt, net of current maturities		199		211
Total finance lease liabilities	\$	709	\$	894

Supplemental cash flow information related to leases was as follows:

		Three Months Ended			
		March 31,			
	2	2025		2024	
		(in thou	isands)		
Cash paid for amounts included in the measurement of lease liabilities:					
Operating cash flows from operating leases	\$	9,369	\$	7,064	
Operating cash flows from finance leases		36		77	
Financing cash flows from finance leases		248		297	

Note 10. Financial Instruments

Foreign Exchange Derivative Contracts

We use foreign exchange derivative contracts, such as call option and forward contracts, to mitigate our exposure to fluctuations in exchange rates between the functional currencies of our subsidiaries and the other currencies in which they transact. We do not use such derivative contracts for speculative or trading purposes.

Both our foreign exchange call option contracts and foreign exchange forward contracts qualified for accounting as cash flow hedges in accordance with Accounting Standards Codification Topic 815, *Derivatives and Hedging*, and we designated them as such.

Mexican Peso

With regards to our foreign exchange call option contracts, for the three months ended March 31, 2025, \$1.9 million of premium amortization was recorded through cost of sales within our condensed consolidated statements of operations.

As of March 31, 2025, the notional values associated with these foreign exchange call option contracts is approximately 3.6 billion Mexican Pesos (or approximately \$174.3 million).

Turkish Lira

As of March 31, 2025, the notional values associated with these foreign exchange forward contracts is approximately 3.0 billion Turkish Lira (or approximately \$79.2 million).

The fair values and location of our financial instruments in our condensed consolidated balance sheets were as follows:

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

	Condensed Consolidated	N	March 31,		ember 31,				
Financial Instrument	Balance Sheet Line Item		2025		2025		2025		2024
			(in tho	usands)					
Foreign exchange call option contracts	Other current assets	\$	1,981	\$	1,987				
Foreign exchange forward contracts	Other current assets				631				
Foreign exchange forward contracts	Accounts payable and accrued expenses		1,729		_				

The following table presents the pretax loss (gain) amounts reclassified from accumulated other comprehensive loss into our condensed consolidated statements of operations:

Accumulated	Condensed Consolidated	Three Months Ended			
Other Comprehensive	Statement of Operations	March 31,			
Loss Component	Line Item		2025	20	024
			(in thou	sands)	
Foreign exchange call option contracts	Cost of sales	\$	1,889	\$	_
Foreign exchange forward contracts	Cost of sales	\$	(562)	\$	_

Note 11. Employee Benefit Plans

Defined Contribution Plans

We maintain a 401(k) plan for all of our U.S. employees. Under the 401(k) plan, eligible employees may contribute, subject to statutory limitations, a percentage of their salaries. We currently match 100% of the participants' contributions up to four percent of eligible compensation, and these employer matching contributions are 100% vested immediately.

In Mexico, we maintain an annual savings fund, which matches the employee contribution each week, based on the Mexican statutory maximum of 13% of actual minimum salary rates. The savings fund period runs from November to October each year, and is distributed to employees in full, during the first week of November each year.

Defined Benefit Plans

In Türkiye we provide benefits for virtually all employee terminations who have completed one year of service, including retirement and voluntary and involuntary terminations. The annual net periodic benefit cost and projected benefit obligations related to this plan are determined annually on December 31, unless a remeasurement event occurs in an interim period. This determination requires assumptions to be made concerning general economic conditions (particularly interest rates), increases to compensation levels, and service period trends. Changes in the assumptions to reflect actual experience can result in a change in the net periodic benefit cost and projected benefit obligations. If actual experience differs from these assumptions, the difference is recorded as an actuarial gain (loss) and amortized into earnings over a period of time based on the average future service period, which may cause the expense related to providing these benefits to increase or decrease.

Note 12. Income Taxes

For the three months ended March 31, 2025, we reported an income tax provision of \$0.4 million, as compared to an income tax provision of \$3.2 million, in the comparative prior year period. The decreased income tax provision during the three months ended March 31, 2025, resulted primarily from the change in the mix of earnings from foreign jurisdictions, valuation allowance, and reduction in certain permanent adjustments.

No changes in tax law occurred during the three months ended March 31, 2025, which had a material impact on our income tax provision. We do not record a deferred tax liability related to unremitted earnings as we maintain our assertion to indefinitely reinvest our unremitted foreign earnings.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 13. Net Loss Per Common Share

The following table sets forth the computation of basic and diluted net loss per common share:

		Three Mon Marc		d
		2025		2024
NI 4		(in thousands, excep	t per shai	re data)
Numerator:	ф	(40.201)	Ф	((0,070)
Net loss from continuing operations	\$	(48,291)	\$	(60,879)
Net loss from discontinued operations		(22)		(589)
Net loss attributable to common stockholders	\$	(48,313)	\$	(61,468)
Denominator:				
Basic weighted-average shares outstanding		47,609		47,204
Effect of dilutive awards		_		_
Diluted weighted-average shares outstanding		47,609		47,204
Loss from continuing operations per common share:				
Basic	\$	(1.01)	\$	(1.29)
Diluted	\$	(1.01)	\$	(1.29)
Loss from discontinued operations per common share:				
Basic	\$	(0.00)	\$	(0.01)
Diluted	\$	(0.00)	\$	(0.01)
Loss per common share:				
Basic	\$	(1.01)	\$	(1.30)
Diluted	\$	(1.01)	\$	(1.30)
Dilutive shares excluded from the calculation				
due to net losses in the period		411		136
Anti-dilutive share-based compensation awards that would be excluded from the calculation				
if income was reported in the period		999		1,180

Note 14. Stockholders' Deficit

Accumulated Other Comprehensive Loss

The following tables presents the changes in accumulated other comprehensive loss (AOCL) by component:

	Three Months Ended March 31, 2025						
	c tra	Foreign urrency anslation justments	post	Accrued -retirement benefit <u>liability</u> (in thou		Foreign exchange contracts	 Total AOCL
Balance at December 31, 2024	\$	(9,081)	\$	(8,804)	\$	(4,933)	\$ (22,818)
Other comprehensive income (loss) before reclassifications		537				(1,902)	(1,365)
Amounts reclassified from AOCL		_		351		1,327	1,678
Net tax effect						_	_
Net current period other comprehensive income (loss)		537		351		(575)	 313
Balance at March 31, 2025	\$	(8,544)	\$	(8,453)	\$	(5,508)	\$ (22,505)

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

	cı tra	Foreign urrency anslation ustments	Ao post-i	e Months Endo cerued retirement enefit ability (in thou	F ex co	oreign cchange ontracts	Total AOCL
Balance at December 31, 2023	\$	(7,627)	\$	_	\$	_	\$ (7,627)
Other comprehensive income before reclassifications		(1,258)		_		_	(1,258)
Amounts reclassified from AOCL		_		_		_	
Net tax effect		_		_		_	
Net current period other comprehensive income		(1,258)		_		_	 (1,258)
Balance at March 31, 2024	\$	(8,885)	\$		\$		\$ (8,885)

Note 15. Commitments and Contingencies

Legal Proceedings

From time to time, we are party to various lawsuits, claims, and other legal proceedings that arise in the ordinary course of business, some of which may not be covered by insurance. Upon resolution of any pending legal matters, we may incur charges in excess of presently established reserves. Our management does not believe that any such charges would, individually or in the aggregate, have a material adverse effect on our financial condition, results of operations or cash flows.

In January 2021, we received a complaint that was filed by the administrator for the Senvion Gmbh (Senvion) insolvency estate in German insolvency court. The complaint asserts voidance against us in the aggregate amount of \$13.3 million. The alleged voidance claims relate to payments that Senvion made to us for wind blades that we produced prior to Senvion filing for insolvency protection. We filed a response to these alleged voidance claims in August 2021 and filed a supplemental response in April 2022. In November 2022, the court appointed an independent expert to assess whether Senvion was solvent at the time of the relevant payments. The independent expert has not yet submitted its assessment to the court. We believe we have meritorious defenses to the alleged voidance claims. Due to the current procedural posture of this claim, we have determined that the ultimate outcome cannot be estimated at this time.

Collective Bargaining Agreements

In March 2025, we agreed to an amendment to our collective bargaining agreement with our associates in Matamoros, Mexico, which is in effect through March 2027.

Note 16. Concentration of Customers

Net sales from certain customers (in thousands) in excess of 10 percent of our total consolidated net sales are as follows:

Three Months Ended

			Mar	ch 31,		
	•	2025			2024	-
Customer		Net sales	% of Total		Net sales	% of Total
GE	\$	133,493	39.7%	\$	100,066	33.5%
Vestas		109,415	32.5		63,700	21.3
Nordex		64,334	19.1		106,695	35.7

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Trade accounts receivable from certain customers in excess of 10 percent of our total consolidated trade accounts receivable are as follows:

	March 31, 2025	December 31, 2024
Customer	% of Total	% of Total
Nordex	31.7%	64.4%
GE	24.3	8.8
Enercon	23.6	19.0
Vestas	19.8	6.4

Note 17. Segment Reporting

We report our results of operations for our four reportable segments: (1) the United States (U.S.), (2) Mexico, (3) Europe, the Middle East and Africa (EMEA) and (4) India. Our operating segments are based on select geographic areas serving the wind energy market and are the same as our reportable segments. For a detailed discussion of our operating segments, refer to the discussion in Note 24 – Segment Reporting, to the Notes to Consolidated Financial Statements within our Annual Report on Form 10-K for the year ended December 31, 2024.

Our U.S. and India segments operate in the U.S. dollar. Our Mexico segment operates in its local currency, the Mexican Peso, and includes a U.S. parent company that operates in the U.S. dollar. Our EMEA segment operates in the Euro.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

The following tables set forth certain information regarding each of our segments:

		Three Months Ended March 31,			
		2025		2024	
Net sales by segment (and geographic location):		(in thou	isanas)		
U.S.	\$	5,356	\$	4,202	
Mexico		207,471		152,458	
EMEA		89,153		96,628	
India		34,177		40,758	
Total net sales	\$	336,157	\$	294,046	
Cost of goods sold:					
U.S.	\$	6,177	\$	3,015	
Mexico		224,252		178,671	
EMEA		86,189		100,107	
India		33,491		39,931	
Total cost of goods sold	\$	350,109	\$	321,724	
Other segment expenses (1):					
U.S.	\$	5,069	\$	8,549	
Mexico		2,177		648	
EMEA		1,400		832	
India		194		391	
Total other segment expenses	\$	8,840	\$	10,420	
Income (loss) from continuing operations:					
U.S.	\$	(5,892)	\$	(7,362)	
Mexico		(18,956)		(26,861)	
EMEA		1,564		(4,311)	
India		492		436	
Total income (loss) from continuing operations	<u>\$</u>	(22,792)	\$	(38,098)	
Capital expenditures:					
U.S.	\$	1,775	\$	3,048	
Mexico		4,185		1,224	
EMEA		23		3,612	
India		529		401	
Total capital expenditures	<u>\$</u>	6,512	\$	8,285	
Depreciation and amortization:					
U.S.	\$	670	\$	767	
Mexico		3,105		3,752	
EMEA		1,757		2,094	
India		1,357		1,425	
Total depreciation and amortization	\$	6,889	\$	8,038	

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

	<u> </u>	March 31, 2025		cember 31, 2024
		(in thousands)		
Tangible long-lived assets:				
U.S.	\$	10,916	\$	10,061
Mexico		41,660		41,994
EMEA		17,213		18,369
India		21,340		22,720
Total tangible long-lived assets	\$	91,129	\$	93,144
Total assets:				
U.S.	\$	129,153	\$	138,543
Mexico		178,697		149,396
EMEA		202,168		246,045
India		154,820		156,874
Total assets from continuing operations	\$	664,838	\$	690,858

⁽¹⁾ Other segment expenses include general and administrative, loss on sale of assets and asset impairments, and restructuring charges.

Note 18. Subsequent Events

On May 8, 2025, our board of directors formed a Transaction Committee to, among other things, assist with conducting a review of our business and evaluation of potential strategic alternatives focused on optimizing our capital structure.

On May 8, 2025, Timothy R. Pohl and Neal P. Goldman were appointed to our board by the board of directors as independent directors and members of the Transaction Committee.

On May 2, 2025, the Company received the Notification Letter from The Nasdaq Global Market ("Nasdaq") notifying the Company that it is not in compliance with the minimum bid price requirement for continued listing on Nasdaq under Nasdaq Listing Rule 5450(a)(1), which requires listed securities to maintain a minimum bid price of \$1.00 per share. Nasdaq Listing Rule 5810(c)(3)(A) provides that a failure to meet the minimum bid price requirement exists if the deficiency continues for a period of 30 consecutive business days. Based on the closing bid price of the Company's common stock for the thirty (30) consecutive business days from March 20, 2025 to May 1, 2025, the Company no longer meets the minimum bid price requirement. The Notification Letter does not impact the Company's listing on Nasdaq at this time. The Notification Letter states that the Company has 180 calendar days, or until October 29, 2025, to regain compliance with Nasdaq Listing Rule 5450(a)(1). To regain compliance, the bid price of the Company's common stock must have a closing bid price of at least \$1.00 per share for a minimum of ten (10) consecutive business days. If we do not regain compliance, Nasdaq will suspend trading of our common stock and commence delisting procedures from Nasdaq. We intend to consider all available options to regain compliance with the minimum bid price requirement, including in connection with the ongoing review of strategic alternatives.

Our collective bargaining agreement with our associates in our Türkiye facilities was in effect through December 2024 and we are in the process of negotiating an amendment to this agreement for calendar year 2025. Representatives from the union representing our Turkish associates have informed us that they intend to commence a strike on May 13, 2025 if we are unable to reach an agreement by that date.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

You should read the following discussion and analysis of our financial condition and results of operations together with our condensed consolidated financial statements and the related notes and other financial information appearing elsewhere in this Quarterly Report on Form 10-Q. Some of the information contained in this discussion and analysis or set forth elsewhere in this Quarterly Report on Form 10-Q, including information with respect to plans and strategy for our business, includes forward-looking statements that involve risks and uncertainties. Our actual results could differ materially from those described in or implied by these forward-looking statements as a result of various factors, including those discussed below and elsewhere in this Quarterly Report on Form 10-Q or in our previously filed Annual Report on Form 10-K for the year ended December 31, 2024, particularly those under the heading "Risk Factors."

OVERVIEW

Our Company

We are an independent manufacturer of composite wind blades for the wind energy market with a global manufacturing footprint. We deliver high-quality, cost-effective composite solutions through long-term relationships with leading original equipment manufacturers (OEM) in the wind market. We also provide field service inspection and repair services to our OEM customers and wind farm owners and operators. We are headquartered in Scottsdale, Arizona and operate factories in the U.S., Mexico, Türkiye, and India. We operate additional engineering development centers in Denmark and Germany, and field services facilities in the U.S. and Spain.

Our business operations are defined geographically into four geographic operating segments—(1) the United States (U.S.), (2) Mexico, (3) Europe, the Middle East and Africa (EMEA) and (4) India. See Note 17 – Segment Reporting, to our condensed consolidated financial statements for more details about our operating segments.

We completed the divestiture of our automotive business in June 2024, and are exploring alternatives for the divestiture of our tooling business, which we expect to complete in 2025.

KEY TRENDS AND RECENT DEVELOPMENTS AFFECTING OUR BUSINESS

Geopolitical events around the world have accelerated regional needs for energy independence and security. Climate change also continues to drive the need for renewable energy solutions and net-zero carbon emissions. The global demand for clean energy continues to rise, driven by factors such as the growing need for data centers, semiconductor chip manufacturers, the adoption of electric vehicles, and the electrification of buildings. Over the course of the past few years, we have seen numerous government policy initiatives aimed at expanding the use of renewable energy, including the passing of the Inflation Reduction Act of 2022 (IRA) in the U.S. and several policy initiatives in the European Union (EU) that are expected to simplify regulations, speed up permitting and promote cross-border projects to accelerate climate neutrality. We expect these trends in governmental policy will enable long-term revenue growth in the wind industry.

The U.S. continues to be our most important market. However, the U.S. market has been impacted by recent policy uncertainty for renewable energy coming from the current administration, which has resulted in a reduction in orders and investment dollars flowing into wind projects during the first quarter of 2025. We believe this recent negative sentiment is temporary and believe that an "all-in" approach to energy generation is needed to satisfy the growing demands for power in the U.S. We expect wind energy to play a pivotal role in satisfying the growing demand as one of the lowest cost forms of new power generation while being significantly faster to market than traditional forms of energy generation. We expect order inflection in the U.S. will come back over time as developers navigate the U.S. policy uncertainty, including tariffs, interconnection queues, permitting delays, and elevated interest rates.

Net sales of our wind blades for the three months ended March 31, 2025, as compared to the same period in 2024, increased by approximately 14%. We expect sales of our wind blades for the full year to moderately increase in 2025 as compared to 2024 as several of our manufacturing lines that were in startup and transition in 2024 have achieved serial production to meet projected customer demand for wind blades in the U.S. market, partially offset by lower forecasted demand for wind blades in the European market. We continue to monitor the tariffs recently announced by the U.S. and assess the impacts of such tariffs on our business. Currently, the wind blades manufactured in our Mexico facilities that are imported into the U.S. are exempt from tariffs as they qualify under the U.S.-Mexico-Canada Agreement (USMCA) that has been in effect since July 2020.

While long-term onshore market growth in Europe remains in sight, the economic viability of pursuing that demand with European-based manufacturing is becoming increasingly challenging. Historically, we have serviced the European market with our plants in

Türkiye. The hyperinflationary environment we have experienced in Türkiye for the last number of years is not expected to subside any time soon. In addition, Türkiye's monetary policy continues to limit Turkish Lira devaluation, resulting in a very challenging environment to export goods out of Türkiye. Furthermore, while we have successfully competed with Chinese wind blade manufacturers for years, their recent aggressive push to expand their presence in Europe and other regions outside of North America, supported by the Chinese government, has added to the challenging competitive environment outside of the U.S. Unlike the U.S., which has implemented tariffs to protect against unfair competition and tax laws to encourage near shoring and domestic manufacturing, European governments have not taken similar steps to meaningfully help suppliers like us that supply components to our OEM customers. The implementation of the Foreign Subsidies Regulation (FSR) by the EU and its recent more aggressive actions to combat unfairly subsidized Chinese products are encouraging, but their focus to date has been more on protecting OEMs and active parts of wind turbines versus the passive parts, such as the blades that we manufacture for our customers.

As previously disclosed, in December 2024, we committed to a restructuring plan in Türkiye in order to rationalize our workforce in response to lower forecasted demand amid intense Chinese competition and the continued hyperinflationary environment. This restructuring plan impacted approximately 20% of our Turkish workforce. Looking forward, we expect we will likely further rationalize our workforce during the second half of 2025 as we only have extensions for two manufacturing lines beyond 2025 at this time, and although there continues to be interest in our manufacturing capacity, it is unclear when or if that interest will ultimately result in firm contracts. In addition, certain of our existing credit facilities in Türkiye are scheduled to mature beginning in May 2025 and throughout the balance of 2025, unless such indebtedness can be refinanced, renewed or extended.

Ongoing inflationary pressures have caused and may continue to cause many of our production expenses to increase, which adversely impacts our results of operations. The government of Mexico increased minimum wages approximately 12% and 20%, effective January 1, 2025 and 2024, respectively. In March 2025, we agreed to an amendment to our collective bargaining agreement with our associates in Matamoros, Mexico, and extended such agreement through March 2027. The government of Türkiye increased minimum wages approximately 30% and 49%, effective January 1, 2025 and January 1, 2024, respectively. While our customer contracts allow us to pass a portion of these increases to our customers, we will not be able to recover 100% of the increased labor costs caused by this wage inflation. If our manufacturing facilities in these countries continue to experience wage inflation at these levels and the increased costs in local currency are not offset with favorable foreign currency fluctuations, such elevated wages will have a material impact on our results of operations. Our collective bargaining agreement with our associates in our Türkiye facilities was in effect through December 2024 and we are in the process of negotiating an amendment to this agreement for calendar year 2025. Representatives from the union representing our Turkish associates have informed us that they intend to commence a strike on May 13, 2025 if we are unable to reach an agreement by that date. If our unionized Turkish associates commence a strike or work stoppage, it could have a material impact on our results of operations.

Overall, the various economic challenges presented in the markets where we operate, as discussed above, continue to create uncertainty in the industry's near-term outlook and continue to challenge our operations. In the near term, we are continuing to focus on maximizing value and ensuring that we have sufficient liquidity to operate. On May 8, 2025, our board of directors formed a committee to, among other things, assist with conducting a review of our business and evaluation of potential strategic alternatives focused on optimizing our capital structure for the current environment. Accordingly, we are in the process of assessing approaches to enhance our capital structure and maintain sufficient liquidity. No timetable has been established for the conclusion of this review and no decisions related to any further actions or potential strategic alternatives have been made at this time.

NOTICE OF NON-COMPLIANCE

On May 2, 2025, the Company received the Notification Letter from The Nasdaq Global Market ("Nasdaq") notifying the Company that it is not in compliance with the minimum bid price requirement for continued listing on Nasdaq under Nasdaq Listing Rule 5450(a)(1), which requires listed securities to maintain a minimum bid price of \$1.00 per share. Nasdaq Listing Rule 5810(c)(3)(A) provides that a failure to meet the minimum bid price requirement exists if the deficiency continues for a period of 30 consecutive business days. Based on the closing bid price of the Company's common stock for the thirty (30) consecutive business days from March 20, 2025 to May 1, 2025, the Company no longer meets the minimum bid price requirement. The Notification Letter does not impact the Company's listing on Nasdaq at this time. The Notification Letter states that the Company has 180 calendar days, or until October 29, 2025, to regain compliance with Nasdaq Listing Rule 5450(a)(1). To regain compliance, the bid price of the Company's common stock must have a closing bid price of at least \$1.00 per share for a minimum of ten (10) consecutive business days. If we do not regain compliance, Nasdaq will suspend trading of our common stock and commence delisting procedures from Nasdaq. We intend to consider all available options to regain compliance with the minimum bid price requirement, including in connection with the ongoing review of strategic alternatives.

KEY METRICS USED BY MANAGEMENT TO MEASURE PERFORMANCE

In addition to measures of financial performance presented in our condensed consolidated financial statements in accordance with GAAP, we use certain other financial measures and operating metrics to analyze our performance. These "non-GAAP" financial measures consist of EBITDA, adjusted EBITDA, free cash flow and net cash (debt), which help us evaluate growth trends, establish budgets, assess operational efficiencies, oversee our overall liquidity, and evaluate our overall financial performance. The key operating metrics consist of wind blade sets produced, estimated megawatts of energy capacity to be generated by wind blade sets produced, utilization, dedicated manufacturing lines, manufacturing lines installed, and weighted-average sales price (ASP) per wind blade, all of which help us evaluate our operational performance. We believe that these measures are useful to investors in evaluating our performance. For a detailed discussion of our key financial measures and our key operating metrics, refer to the discussion in "Management's Discussion and Analysis of Financial Condition and Results of Operations – Key Metrics Used By Management To Measure Performance" included in Part II, Item 7 of our Annual Report on Form 10-K for the year ended December 31, 2024.

KEY FINANCIAL MEASURES

Net debt (1)

Total debt, net of debt issuance costs and debt discount

	2025	2024		
	(in thousand			
Net sales	\$ 336,157	\$ 294,046		
Net loss from continuing operations	(48,291)	(60,879)		
EBITDA (1)	(16,780)	(28,216)		
Adjusted EBITDA (1)	(10,298)	(23,022)		
Capital expenditures (2)	6,512	8,285		
Free cash flow (1)(2)	(1,887)	(47,289)		
	March 31,	December 31,		
	2025	2024		
	(in the	(in thousands)		

Three Months Ended March 31.

616,220

(442,846)

616,602

(418,582)

\$

⁽¹⁾ See below for more information and a reconciliation of EBITDA, adjusted EBITDA, free cash flow and net cash (debt) to net loss from continuing operations attributable to common stockholders, net cash provided by (used in) operating activities and total debt, net of debt issuance costs, respectively, the most directly comparable financial measures calculated and presented in accordance with GAAP.

⁽²⁾ Capital expenditures and free cash flow include amounts from discontinued operations. Refer to Condensed Consolidated Statements of Cash Flows for more information.

The following tables reconcile our non-GAAP key financial measures to the most directly comparable GAAP measures:

EBITDA and adjusted EBITDA are reconciled as follows:

		Three Months Ended March 31,				
	<u></u>	2025		2024		
		(in thousands)				
Net loss attributable to common stockholders	\$	(48,313)	\$	(61,468)		
Net loss from discontinued operations		22		589		
Net loss from continuing operations		(48,291)		(60,879)		
Adjustments:						
Depreciation and amortization		6,889		8,038		
Interest expense, net		24,204		21,383		
Income tax provision		418		3,242		
EBITDA		(16,780)		(28,216)		
Share-based compensation expense		1,220		2,546		
Foreign currency loss		2,341		631		
Loss on sale of assets and asset impairments		2,549		1,835		
Restructuring charges, net		372		182		
Adjusted EBITDA	\$	(10,298)	\$	(23,022)		

Free cash flow is reconciled as follows:

	Three Months March 3	
	 2025	2024
	(in thousar	nds)
Net cash used in operating activities	\$ 4,625	(39,004)
Capital expenditures	(6,512)	(8,285)
Free cash flow	\$ (1,887) \$	(47,289)

Net debt is reconciled as follows:

	M	arch 31,	De	cember 31, 2024
		2025		
		(in thous	ands)	
Cash and cash equivalents	\$	171,859	\$	196,518
Cash and cash equivalents of discontinued operations		1,515		1,502
Total debt, net of debt issuance costs and debt discount		(616,220)		(616,602)
Net debt	\$	(442,846)	\$	(418,582)

KEY OPERATING METRICS

		Three Months Ended March 31,			
	2025	2024			
Sets	509	488			
Estimated megawatts	1,933	2,050			
Utilization	70%	67%			
Dedicated manufacturing lines	36	36			
Manufacturing lines installed	36	36			
Wind blade ASP (in \$ thousands)	\$ 209	\$ 183			

RESULTS OF OPERATIONS

The following table summarizes our operating results as a percentage of net sales for the three months ended March 31, 2025 that have been derived from our condensed consolidated statements of operations:

	Three Months Endo	Three Months Ended			
	March 31,				
	2025	2024			
Net sales	100.0%	100.0%			
Cost of sales	101.7	101.9			
Startup and transition costs	2.5	7.6			
Total cost of goods sold	104.2	109.4			
Gross profit (loss)	(4.2)	(9.4)			
General and administrative expenses	1.7	2.9			
Loss on sale of assets and asset impairments	0.8	0.6			
Restructuring charges, net	0.1	0.1			
Loss from continuing operations	(6.8)	(13.0)			
Total other expense	(7.4)	(6.6)			
Loss before income taxes	(14.2)	(19.6)			
Income tax provision	(0.2)	(1.1)			
Net loss from continuing operations	(14.4)	(20.7)			
Net loss from discontinued operations	0.0	(0.2)			
Net loss attributable to common stockholders	(14.4)%	(20.9)%			

Net sales

Consolidated discussion

The following table summarizes our net sales by product/service for the three months ended March 31, 2025:

	Three Mor	nths Ended	I		Change	
	 2025	2024 (in thousands)		\$		%
Wind blade, tooling and other wind related sales	\$ 329,041	\$	288,905	\$	40,136	13.9%
Field service, inspection and repair services sales	 7,116		5,141		1,975	38.4
Total net sales	\$ 336,157	\$	294,046	\$	42,111	14.3%

The increase in wind blade, tooling, and other wind related (collectively, Wind) sales for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to higher average sales prices due to changes in the mix of wind blade models produced and a 4% increase in the number of wind blades produced. The increase in volume was primarily due to the restart of production at one of our previously idled facilities in Juarez, Mexico, and higher utilization as several of our manufacturing lines in Mexico and Türkiye were in serial production in the current period, that were either in startup or transition during the prior comparative period. This increase in Wind sales was partially offset by volume declines based on market activity levels impacting one of our Türkiye facilities and volume declines related to the Nordex Matamoros facility that shut down at the conclusion of the contract on June 30, 2024. The increase in field service, inspection and repair services (collectively, Field Services) sales for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to an increase in technicians deployed to revenue generating projects due to a decrease in time spent on non-revenue generating inspection and repair activities. The fluctuating U.S. dollar relative to the Euro had an unfavorable impact of 0.9% on consolidated net sales during the three months ended March 31, 2025, as compared to the same period in 2024.

Segment discussion

The following table summarizes our net sales by our four geographic operating segments for the three months ended March 31, 2025:

	Three Mor	nths Ei	Change			
	 2025	2024		\$		%
			(in thousands)			
U.S.	\$ 5,356	\$	4,202	\$	1,154	27.5%
Mexico	207,471		152,458		55,013	36.1
EMEA	89,153		96,628		(7,475)	(7.7)
India	34,177		40,758		(6,581)	(16.1)
Total net sales	\$ 336,157	\$	294,046	\$	42,111	14.3%

U.S. Segment

The following table summarizes our net sales by product/service for the U.S. segment for the three months ended March 31, 2025:

	Three Mor Marc		d		Change	
	2025		2024		\$	%
Wind blade, tooling and other wind		((in thousands)			
related sales	\$ 904	\$	_	\$	904	NM
Field service, inspection and repair services sales	4,452		4,202		250	0.1
Total net sales	\$ 5,356	\$	4,202	\$	1,154	27.5%

The increase in our U.S. segment's Wind sales for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to an increase in tooling refurbishment sales related to the planned restart of production at our Iowa manufacturing facility, and other wind related sales for design services.

Mexico Segment

The following table summarizes our net sales by product/service for the Mexico segment for the three months ended March 31, 2025:

	Three Mor	nths Ende	d			
	 Marc	ch 31,		Change		
	 2025		2024		\$	%
		(in thousands)			
Wind blade, tooling						
and other wind						
related sales	\$ 206,600	\$	152,361	\$	54,239	35.6%
Field service,						
inspection and						
repair services sales	871		97		774	NM
Total net sales	\$ 207,471	\$	152,458	\$	55,013	36.1%

The increase in our Mexico segment's Wind sales for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to a 23% increase in the number of wind blades produced across our Mexico manufacturing facilities, and higher average sales prices of wind blades in Mexico due to changes in the mix of wind blade models produced. The change in volume was primarily due to the restart of production of a previously idled facility in Juarez, Mexico, as well as higher utilization as certain of our manufacturing lines in Mexico were in serial production in the current period, that were in transition during the prior comparative period. This increase in volume was partially offset by a decrease in the number of wind blades produced at the Nordex Matamoros facility that shut down at the conclusion of the contract on June 30, 2024.

EMEA Segment

The following table summarizes our net sales by product/service for the EMEA segment for the three months ended March 31, 2025:

	Three Mor	iths Endec	I	Change		
	 2025	(i	2024 (in thousands)		\$	%
Wind blade, tooling and other wind related sales	\$ 87,360	\$	95,786	\$	(8,426)	(8.8)%
Field service, inspection and repair services sales	 1,793		842		951	112.9
Total net sales	\$ 89,153	\$	96,628	\$	(7,475)	(7.7)%

The decrease in our EMEA segment's Wind sales for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to a 12% decrease in the number of wind blades produced due to reduced market demand for one of our customers' wind blade models at one of our Türkiye manufacturing facilities and unfavorable foreign currency fluctuations. This decrease in Wind sales was partially offset by an increase in wind blades produced at our other Türkiye manufacturing facility due to the transition of certain manufacturing lines to a different wind blade model in the same period in 2024 and higher average sales prices due to the mix of wind blade models produced. The fluctuating U.S. dollar relative to the Euro had an unfavorable impact of 3.3% on the EMEA segment's net sales during the three months ended March 31, 2025, as compared to the same period in 2024.

India Segment

The following table summarizes our net sales by product/service for the India segment for the three months ended March 31, 2025:

		nths Ended ch 31,	Change			
	 2025		2024		\$	%
		(in	thousands)			
Wind blade, tooling						
and other wind						
related sales	\$ 34,177	\$	40,758	\$	(6,581)	(16.1)
Total net sales	\$ 34,177	\$	40,758	\$	(6,581)	(16.1)

The decrease in our India segment's net sales of Wind for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to a 20% decrease in the number of wind blades produced due to the transition of certain manufacturing lines to a different customers' wind blade model partially offset by higher average sales prices of wind blades in India due to such changes in the mix of wind blade models produced.

Total cost of goods sold

NM - not meaningful

The following table summarizes our total cost of goods sold for the three months ended March 31, 2025:

	Three Mor	nths Ende ch 31,	Change			
	 2025		2024 (in thousands)		<u> </u>	9/0
Cost of sales	\$ 341,739	\$	299,495	\$	42,244	14.1%
Startup costs	 2,160		6,363	·	(4,203)	(66.1)
Transition costs	6,210		15,866		(9,656)	(60.9)
Total startup and transition costs	8,370		22,229		(13,859)	(62.3)
Total cost of goods sold	\$ 350,109	\$	321,724	\$	28,385	8.8%
% of net sales	104.2%		109.4%			(5.2)%

Total cost of goods sold as a percentage of net sales decreased by approximately 5.2% for the three months ended March 31, 2025, as compared to the same period in 2024, primarily due to the shutdown of our Nordex Matamoros facility at the end of the second quarter of 2024, which had significant cost challenges in the prior comparative period, and favorable foreign currency fluctuations partially offset by an increase in warranty charges from those recorded in the prior comparative period. The fluctuating U.S. dollar against the Euro, Turkish Lira, Mexican Peso and Indian Rupee had a combined favorable impact of 2.0% on consolidated cost of goods sold for the three months ended March 31, 2025, as compared to the same period in 2024.

General and administrative expenses

The following table summarizes our general and administrative expenses for the three months ended March 31, 2025:

		Three Months Ended March 31,					Change			
	20	2025				\$ <u></u>	%			
				(in thousands)						
General and										
administrative										
expenses	\$	5,919	\$	8,403	\$	(2,484)	(29.6)%			
% of net sales		1.7%		2.9%			(1.2)%			

General and administrative expenses decreased by approximately \$2.5 million, or 29.6% for the three months ended March 31, 2025, as compared to the same period in 2024, primarily due to lower employee compensation costs and cost savings initiatives, partially offset by increases in professional service fees.

Loss on sale of assets and asset impairments

The following table summarizes our loss on sale of assets and asset impairments for the three months ended March 31, 2025:

	Three Mor Marc		Change			
	2025		2024 (in thousands)		\$	%
Loss on sale			(in thousands)			
of receivables	\$ 2,592	\$	1,387	\$	1,205	86.9%
Loss on sale						
of other assets	 (43)		448		(491)	(109.6)
Total loss on sale of						
assets and asset						
impairments	\$ 2,549	\$	1,835	\$	714	38.9
% of net sales	0.8%		0.6%			0.2%

The increase in loss on sale of assets and asset impairments for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to an increase in the volume of receivables sold through our accounts receivable financing arrangements with certain of our customers.

Income (loss) from operations

Segment discussion

The following table summarizes our income (loss) from operations by our four geographic operating segments for the three months ended March 31, 2025:

	Three Mon Marc			Change			
	 2025	2024		\$		%	
		((in thousands)				
U.S.	\$ (5,892)	\$	(7,362)	\$	1,470	20.0%	
Mexico	(18,956)		(26,861)		7,905	29.4	
EMEA	1,564		(4,311)		5,875	136.3	
India	492		436		56	12.8	
Total income (loss)	_				_		
from continuing							
operations	\$ (22,792)	\$	(38,098)	\$	15,306	40.2%	
% of net sales	(6.8)%	·	(13.0)%			6.2%	

U.S. Segment

The decrease in loss from operations in our U.S. segment for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to an increase in Wind and Field Services sales, and lower general and administrative expenses due to lower employee compensation costs and cost savings initiatives.

Mexico Segment

The decrease in loss from operations in our Mexico segment for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to the shutdown of our Nordex Matamoros facility at the end of the second quarter of 2024, which had significant cost challenges in the prior comparative period. The decrease in the loss from operations was also due to a decrease in startup and transition costs, an increase in the number of wind blades produced due to the restart of production at one of our previously idled facilities in Juarez, Mexico, higher utilization as certain of our manufacturing lines in Mexico were in serial production in the current period, that were in transition during the prior comparative period, favorable foreign currency fluctuations, higher average sales prices in the current period, and cost savings initiatives. The fluctuating U.S. dollar relative to the Mexican Peso had a favorable impact of 4.1% on the Mexico segment's cost of goods sold for the three months ended March 31, 2025, as compared to the same period in 2024.

EMEA Segment

The increase in income from operations in our EMEA segment for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to a decrease in startup and transition costs, favorable foreign currency fluctuations, higher average sales prices in the current period, and cost savings initiatives offset by a 12% decrease in the number of wind blades produced. The fluctuating U.S. dollar relative to the Turkish Lira and Euro had a favorable impact of 7.2% on the EMEA segment's cost of goods sold for the three months ended March 31, 2025, as compared to the same period in 2024.

India Segment

Income from operations in our India segment for the three months ended March 31, 2025, as compared to the same period in 2024, was flat primarily due to higher average sales prices of wind blades and cost savings initiatives offset by a 20% decrease in the number of wind blades produced and an increase in startup and transition costs.

Other income (expense)

The following table summarizes our total other income (expense) for the three months ended March 31, 2025:

	Three Mon	ths En	ded				
	 Marcl	h 31,		Change			
	 2025		2024		\$	%	
			(in thousands)				
Interest expense, net	\$ (24,204)	\$	(21,383)	\$	(2,821)	(13.2)%	
Foreign currency loss	(2,341)		(631)		(1,710)	NM	
Miscellaneous income	1,464		2,475		(1,011)	(40.8)	
Total other expense	\$ (25,081)	\$	(19,539)	\$	(5,542)	(28.4)%	
% of net sales	 (7.4)%		(6.6)%			(0.8)%	

Total other expense as a percentage of net sales increased by 0.8% for the three months ended March 31, 2025, as compared to the same period in 2024, primarily due to an increase in interest expense and non-cash amortization of debt discount related to the refinancing and issuance of our Term Loan, and an increase in foreign currency losses.

Income taxes

The following table summarizes our income taxes for the three months ended March 31, 2025:

		Three Mont	hs End	led				
		March	31,		Change			
	20	2025		2024		\$	%	
	·	<u> </u>		(in thousands)				
Income tax provision	\$	(418)	\$	(3,242)	\$	2,824	87.1%	
Effective tax rate		(0.2)%		(1.1)%			0.9%	

See Note 12 – Income Taxes, to our condensed consolidated financial statements for more details about our income taxes for the three months ended March 31, 2025.

Net loss from continuing operations

The following table summarizes our net loss from continuing operations for the three months ended March 31, 2025:

	Three Mon Marc	ed	Change	
	 2025	 2024 (in thousands)	\$	%
Net loss from continuing		(
operations	\$ (48,291)	\$ (60,879)	\$ 12,588	20.7%

The decrease in our net loss from continuing operations for the three months ended March 31, 2025, as compared to the same period in 2024, was primarily due to the shutdown of our Nordex Matamoros facility at the end of the second quarter of 2024, which had significant cost challenges in the prior comparative period, an increase in Wind sales driven by increased production volume and higher average sales prices, favorable foreign currency fluctuations, and a decrease in startup and transition costs partially offset by an increase in warranty charges.

Net loss from discontinued operations

The following table summarizes our net income (loss) from discontinued operations for the three months ended March 31, 2025:

	Three Mon Marc	ded	Change	
	2025	 2024 (in thousands)	\$	%
Net loss from		·		
discontinued				
operations	\$ (22)	\$ (589)	\$ 567	96.3%

LIQUIDITY AND CAPITAL RESOURCES

Our primary needs for liquidity have been, and in the future will continue to be, capital expenditures, purchases of raw materials, new facility startup costs, the impact of transitions, working capital, debt service costs, warranty costs and restructuring costs associated with the optimization of our global footprint. Our capital expenditures have been primarily related to machinery and equipment for new facilities or facility expansions. Historically, we have funded our working capital needs through cash flows from operations, the proceeds received from our credit facilities and from proceeds received from the issuance of stock.

We had net repayments under all of our various financing arrangements of \$21.0 million for the three months ended March 31, 2025 as compared to net proceeds under our financing arrangements of \$5.5 million in the comparable period of 2024, primarily due to repayments of outstanding borrowings under our Türkiye and India credit facilities. As of March 31, 2025 and December 31, 2024, we had \$616.2 million and \$616.6 million in outstanding indebtedness, net of issuance costs and debt discount, respectively. As of March 31, 2025, we had an aggregate of \$44.0 million of remaining capacity for cash and non-cash financing, including \$38.2 million of remaining availability for cash borrowing under our various credit facilities. Based upon current and anticipated levels of operations, we believe that cash on hand, available credit facilities, and cash flow from operations will be adequate to fund our working capital and capital expenditure requirements and to make required payments of principal and interest on our indebtedness over the next twelve months. Our credit facility limits in Türkiye and India are reviewed periodically to establish available capacity, and every time we draw under one of the credit agreements a term is set for the respective draw's repayment. If all or a significant portion of these credit facilities are not extended as they mature at various times throughout the year, we would need to establish alternative forms of financing. Further, as the Company undertakes the strategic review of the business, we will also consider various solutions for our outstanding obligations, as appropriate. See "Key Trends and Recent Developments Affecting our Business" above.

At March 31, 2025 and December 31, 2024, we had unrestricted cash, cash equivalents and short-term investments totaling \$171.9 million and \$196.5 million, respectively. The March 31, 2025 balance includes \$52.9 million of cash located outside of the United States, including \$42.8 million in Türkiye, \$5.9 million in India, \$1.7 million in Mexico and \$2.5 million in other countries. The December 31, 2024 balance included \$59.0 million of cash located outside of the U.S., including \$53.2 million in Türkiye, \$1.8 million in India, \$2.3 million in Mexico and \$1.7 million in other countries. In addition to these amounts, at March 31, 2025 and December 31, 2024 we had \$1.5 million and \$1.5 million, respectively, of unrestricted cash and cash equivalents related to our discontinued operations which is held outside of the U.S.

Financing Facilities

Our total principal amount of debt outstanding as of March 31, 2025 and December 31, 2024 was \$696.4 million and \$705.2 million, respectively, including our convertible senior notes, secured and unsecured financing, working capital and term loan agreements and equipment finance leases. See Note 7 – Debt, to our condensed consolidated financial statements for more details on our debt balances.

Cash Flow Discussion

The following table summarizes our key cash flow activities for the three months ended March 31, 2025 and 2024:

	Three Months Ended					
		March 31,				
		2025		2024		\$ Change
			(i	n thousands)		
Net cash provided by (used in) operating activities	\$	4,625	\$	(39,004)	\$	43,629
Net cash used in investing activities		(6,512)		(8,285)		1,773
Net cash (used in) provided by financing activities		(21,730)		3,880		(25,610)
Impact of foreign exchange rates on cash, cash equivalents						
and restricted cash		(973)		333		(1,306)
Net change in cash, cash equivalents and restricted cash	\$	(24,590)	\$	(43,076)	\$	18,486

Operating Cash Flows

Net cash used in operating activities decreased by \$43.6 million for the three months ended March 31, 2025, as compared to the same period in 2024, primarily due to a \$12.6 million decrease in our net loss from continuing operations and changes in working capital.

Investing Cash Flows

Net cash used in investing activities decreased by \$1.8 million for the three months ended March 31, 2025, as compared to the same period in 2024, primarily due to lower capital expenditures from lower lines in startup and transition in the current year.

Financing Cash Flows

Net cash provided by financing activities decreased by \$25.6 million for the three months ended March 31, 2025, as compared to the same period in 2024, primarily due to repayments of outstanding borrowings under our Türkiye and India credit facilities.

We are not presently involved in any off-balance sheet arrangements, including transactions with unconsolidated special-purpose or other entities that would materially affect our financial position, results of operations, liquidity or capital resources, other than our accounts receivable assignment agreements described below. Furthermore, we do not have any relationships with special-purpose or other entities that provide off-balance sheet financing; liquidity, market risk or credit risk support; or engage in leasing or other services that may expose us to liability or risks of loss that are not reflected in the condensed consolidated financial statements and related notes.

Our segments enter into accounts receivable assignment agreements with various financial institutions. Under these agreements, the financial institution buys, on a non-recourse basis, the accounts receivable amounts related to our segments' customers at an agreed-upon discount rate.

The following table summarizes certain key details of each of the accounts receivable assignment agreements in place as of March 31, 2025:

Year Of Initial Agreement	Segment(s) Related To	Current Annual Interest Rate
2019	Mexico	SOFR plus 0.26%
2020	EMEA	EURIBOR plus 1.95%
2020	India	SOFR plus 0.26%
2020	U.S.	SOFR plus 0.29%
2021	Mexico	SOFR plus 0.29%

As the receivables are purchased by the financial institutions under the agreements noted above, the receivables are removed from our condensed consolidated balance sheet. During the three months ended March 31, 2025, \$169.4 million of receivables were sold under the accounts receivable assignment agreements described above as compared to \$95.0 million in the comparative prior year period.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

There have been no significant changes to our critical accounting policies as disclosed in our Annual Report on Form 10-K for the year ended December 31, 2024.

Item 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We are exposed to market risk in the ordinary course of our business. These market risks are principally limited to changes in foreign currency exchange rates and commodity prices.

Foreign Currency Exchange Rate Risk. We conduct international operations in Mexico, Türkiye, India and Europe. Our results of operations are subject to both currency transaction risk and currency translation risk. We incur currency transaction risk whenever we enter into either a purchase or sale transaction using a currency other than the functional currency of the transacting entity. With respect to currency translation risk, our financial condition and results of operations are measured and recorded in the relevant functional currency and then translated into U.S. dollars for inclusion in our condensed consolidated financial statements. In recent years, exchange rates between these foreign currencies and the U.S. dollar have fluctuated significantly and may do so in the future. A hypothetical change of 10% in the exchange rates for the countries above would have resulted in a change to income from operations of approximately \$11.6 million for the three months ended March 31, 2025.

Commodity Price Risk. We are subject to commodity price risk under agreements for the supply of our raw materials. We have not hedged our commodity price exposure. We generally lock in pricing for our key raw materials for 12 months which protects us from price increases within that period. As many of our raw material supply agreements have meet or release clauses, if raw materials prices go down, we are able to benefit from the reductions in price. We believe that this adequately protects us from increases in raw material prices in the near term and also enables us to take full advantage of decreases.

Resin and resin systems are the primary commodities for which we do not have fixed pricing. Approximately 37% of the resin and resin systems we use is purchased under contracts either controlled or borne by two of our customers and therefore they receive/bear 100% of any decrease or increase in resin costs further limiting our exposure to price fluctuations.

Taking into account the contractual obligations of our customers to share with us the cost savings or increases resulting from a change in the current forecasted price of resin and resin systems, we believe that a 10% change in the current forecasted price of resin and resin systems for the customers in which we are exposed to fluctuating prices would have an impact to income from operations of approximately \$4.4 million for the three months ended March 31, 2025. With respect to our other customer supply agreements, our customers typically receive approximately 60% of the cost savings or increases resulting from a change in the price of resin and resin systems.

Interest Rate Risk. As of March 31, 2025, all remaining secured and unsecured financing and finance lease obligations are fixed rate instruments and are not subject to fluctuations in interest rates.

Item 4. CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures

We maintain disclosure controls and procedures that are designed to provide reasonable assurance that information required to be disclosed in our reports under the Securities Exchange Act of 1934, as amended (the Exchange Act), is recorded, processed, summarized, and reported within the time period specified in the SEC's rules and forms and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

As required by Rule 13a-15(b) promulgated under the Exchange Act, our management, with the participation of our Chief Executive Officer and Chief Financial Officer, evaluated the design and operating effectiveness as of March 31, 2025 of our disclosure controls and procedures, as defined in Rule 13a-15(e) promulgated under the Exchange Act. Based on this evaluation, our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective as of March 31, 2025.

There were no changes in our internal control over financial reporting during the three months ended March 31, 2025 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

Item 1. LEGAL PROCEEDINGS

See Note 15 – Commitments and Contingencies, under the heading "Legal Proceedings" to our condensed consolidated financial statements for a discussion of legal proceedings and other related matters.

Item 1A. RISK FACTORS

There have been no material changes to the Risk Factors (Part I, Item 1A) in our Annual Report on Form 10-K for the year ended December 31, 2024, which could materially affect our business, financial condition, and/or future results, other than as set forth below.

We cannot assure you that our ongoing strategic review of the business or our evaluation of strategic alternatives will result in any particular outcome, and the perceived uncertainties related to the Company could adversely affect our business and our stockholders.

On May 8, 2025, our board of directors formed a committee to assist with conducting a review of our business and evaluation of potential strategic alternatives focused on optimizing our capital structure for the current environment, including with respect to our existing credit facilities in Türkiye scheduled to mature beginning in May 2025 and throughout the balance of 2025. We have also commenced discussions with certain of our creditors and are evaluating our alternatives. Potential strategic alternatives could include, without limitation, strategic or financial transactions, including exchanging our existing debt for equity or additional debt, asset sales or a sale of the Company, or consummating a restructuring transaction. Any such strategic alternatives could substantially dilute or extinguish (for minimal or no value) current stakeholders' interests, including debt and equity. This review and evaluation of strategic alternatives may not result in any agreement on commercially acceptable terms or at all. As such, there is a risk that these strategic alternatives could lead to our existing credit facilities in Türkiye not being able to be refinanced, renewed or extended in future periods, which could have overall negative impacts on the Company that ultimately result in defaults under our convertible notes indenture and term loan. No timetable has been established for the conclusion of this review and no decisions related to any further actions or potential strategic alternatives have been made at this time. Any potential transaction may be dependent on a number of factors that may be beyond our control, for example, market conditions, industry trends or acceptable terms. The process of reviewing potential strategic alternatives may be time consuming, distracting and disruptive to our business operations. In addition, given that the exploration of strategic alternatives may eventually result in a potential sale, merger or other strategic transaction, any perceived uncertainty regarding our future operations or employment needs may limit our ability to retain or hire qualified personnel and may contribute to unplanned loss of highly skilled employees through attrition, and result in the loss of customers, suppliers and other key business partners. Speculation regarding any developments associated with our strategic review of the business and/or consideration of strategic alternatives and any perceived uncertainties related to the Company or its business could cause the price of our shares to fluctuate significantly.

If we are unable to regain or maintain compliance with the continued listing requirements of The Nasdaq Global Market ("Nasdaq"), it could result in the delisting of our common stock, which could adversely affect our ability to raise additional capital through the public or private sale of equity securities or complete a strategic transaction and the ability of investors to dispose, or obtain accurate quotations as to the market value, of our common stock.

On May 2, 2025, the Company received the Notification Letter from Nasdaq notifying the Company that it is not in compliance with the minimum bid price requirement for continued listing on Nasdaq under Nasdaq Listing Rule 5450(a)(1), which requires listed securities to maintain a minimum bid price of \$1.00 per share. Nasdaq Listing Rule 5810(c)(3)(A) provides that a failure to meet the minimum bid price requirement exists if the deficiency continues for a period of thirty (30) consecutive business days. Based on the closing bid price of the Company's common stock for the thirty (30) consecutive business days from March 20, 2025 to May 1, 2025, the Company no longer meets the minimum bid price requirement. The Notification Letter does not impact the Company's listing on the Nasdaq at this time. The Notification Letter states that the Company has 180 calendar days, or until October 29, 2025, to regain compliance with Nasdaq Listing Rule 5450(a)(1). To regain compliance, the bid price of the Company's common stock must have a closing bid price of at least \$1.00 per share for a minimum of ten (10) consecutive business days.

We intend to monitor the closing bid price of our common stock and consider available options to regain compliance with Nasdaq Listing Rule 5450(a)(1) if our common stock continues to trade under the minimum bid price requirement, including possibly by effecting a reverse stock split. There can be no assurance that we will be able to regain compliance with Nasdaq's minimum bid price requirement or that we will maintain our compliance with the other listing requirements necessary for us to maintain the listing of our common stock on the Nasdaq. A delisting from the Nasdaq and commencement of trading on the Over-the-Counter Bulletin Board would likely result in a reduction in some or all of the following: the liquidity of our common stock; the market price of our common

stock (and the accompanying valuation of our Company); our ability to obtain financing or complete a strategic transaction; the number of institutional and other investors that will consider investing in shares of our common stock; the number of market markers or broker-dealers for our common stock; and the availability of information concerning the trading prices and volume of shares of our common stock. In addition, delisting would constitute a fundamental change under the indenture that governs our Convertible Notes and could result in our being required to repurchase such Convertible Notes before their maturity date at a repurchase price equal to 100% of the principal amount of the Convertible Notes to be repurchased, plus accrued and unpaid interest thereon, if any. See "We may not have the cash on hand or the ability to raise the funds necessary to repurchase the Convertible Notes upon a fundamental change."

We may not have the cash on hand or the ability to raise the funds necessary to repurchase the Convertible Notes upon a fundamental change.

If we are delisted from Nasdaq, it will constitute a fundamental change under the Convertible Notes and holders of the Convertible Notes will have the right to require us to repurchase all or a portion of their Convertible Notes before their maturity date at a repurchase price equal to 100% of the principal amount of the Convertible Notes to be repurchased, plus accrued and unpaid interest thereon, if any. We may not have sufficient cash on hand or be able to obtain financing at the time we are required to make the required repurchases of the Convertible Notes pursuant to their terms. In addition, our ability to repurchase Convertible Notes may be limited by law, regulatory authority or agreements governing our indebtedness. Our failure to repurchase the Convertible Notes when the repurchase is required by the indenture would constitute an event of default under the indenture governing the Convertible Notes. An event of default under the indenture governing the Convertible Notes could lead to a default under agreements governing our other indebtedness. If the payment of the Convertible Notes was to be accelerated due to an event of default under the indenture governing the Convertible Notes was to be accelerated due to an event of default under the indenture governing the Convertible Notes, we may not have sufficient funds to repay such accelerated indebtedness.

There is no assurance that an active market in our common stock will continue at present levels or at all.

Our common stock is currently listed on the Nasdaq, but there is no assurance that an active market for our common stock will continue at present levels or at all, including as a result of being delisted from the Nasdaq if we are unable to regain or maintain compliance with Nasdaq's continued listing requirements. As a result, an investor may find it difficult to dispose of our common stock on the timeline and at the volumes they desire, which may limit the liquidity of our common stock and may have a material adverse effect on the market price of our common stock and on our ability to raise additional capital.

Item 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

Unregistered Sales of Equity Securities

Not applicable.

Issuer Purchases of Equity Securities

Not applicable.

Use of Proceeds

Not applicable.

Item 3. DEFAULTS UPON SENIOR SECURITIES

Not applicable.

Item 4. MINE SAFETY DISCLOSURES

Not applicable.

Item 5. OTHER INFORMATION

None.

Item 6. EXHIBITS

Exhibit Number	Exhibit Description
31.1*	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.2*	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32.1**	Certification of Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.2**	Certification of Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
101.INS*	Inline XBRL Instance Document – the instance document does not appear in the Interactive Data file because its XBRL tags are embedded within the Inline XBRL document
101.SCH*	Inline XBRL Taxonomy Extension Schema Document
104*	Cover Page Interactive Data File (formatted as Inline XBRL with applicable taxonomy extension information contained in Exhibits 101.*)

Filed herewith.

^{**} The certifications furnished in Exhibits 32.1 and 32.2 hereto are deemed to accompany this Quarterly Report on Form 10-Q and will not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, except to the extent that the Registrant specifically incorporates it by reference.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

TPI COMPOSITES, INC.

Date: May 12, 2025 By: /s/ Ryan Miller

Ryan Miller Chief Financial Officer (Principal Financial Officer)

CERTIFICATION

- I, William E. Siwek, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q of TPI Composites, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 12, 2025 By: /s/ William E. Siwek

William E. Siwek
Chief Executive Officer
(Principal Executive Officer)

CERTIFICATION

- I, Ryan Miller, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q of TPI Composites, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 12, 2025 By: /s/ Ryan Miller

Ryan Miller Chief Financial Officer (Principal Financial Officer)

Certification Pursuant To 18 U.S.C. Section 1350, As Adopted Pursuant To Section 906 of the Sarbanes-Oxley Act of 2002

- I, William E. Siwek, Chief Executive Officer of TPI Composites, Inc., certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:
- 1. the report on Form 10-Q of TPI Composites, Inc. for the three months ended March 31, 2025 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m or 78o(d)); and
- 2. the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of TPI Composites, Inc.

Date: May 12, 2025 By: /s/ William E. Siwek

William E. Siwek
Chief Executive Officer
(Principal Executive Officer)

Certification Pursuant To 18 U.S.C. Section 1350, As Adopted Pursuant To Section 906 of the Sarbanes-Oxley Act of 2002

- I, Ryan Miller, Chief Financial Officer of TPI Composites, Inc., certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:
- 1. the report on Form 10-Q of TPI Composites, Inc. for the three months ended March 31, 2025 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m or 78o(d)); and
- 2. the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of TPI Composites, Inc.

Date: May 12, 2025 By: /s/ Ryan Miller

Ryan Miller Chief Financial Officer

Chief Financial Officer (Principal Financial Officer)