## Q4/FY 2024/25 Results Presentation

December 17, 2025



## With you today









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## 1. Recap FY 2024/25



### FY 2024/25 in a nutshell



Successfully executed substantial gH<sub>2</sub> & CA order backlog and reached several project execution milestones



Invested in our gH<sub>2</sub> technology portfolio to reduce time-to-market and lead in levelized cost of hydrogen



Named preferred technology provider for gH<sub>2</sub> projects of ~3 GW



Demonstrated **financial resilience and stringent cost discipline** in an uncertain market environment



Awarded several new contracts to install state-of-the-art Chlor-Alkali plants & growing service business



Maintained a strong financial foundation to support future growth and resilience

## Earnings outlook delivered and all segment targets reached



<sup>1</sup> Revised and regarding Group EBIT slightly raised guidance published on July 15, 2025.



#### **NEOM**

- Project execution well on track, according to customer schedule
- All 110 modules completed and handed over to customer
- Achieved >4mn safe working hours without Lost Time Injury at module yard in Vietnam
- Construction of green hydrogen facility reached ~90% completion
- Continued technical support on-site during final assembly in Saudi Arabia
- Commissioning of electrolyzers is planned to start in 2nd half of 2026



#### Stegra

- Cell fabrication and delivery on track
- 80% of electrolyzer modules handed over to customer and more than 50% already installed at site in Boden
- In total, 37 electrolyzers will be installed in 4 cell houses
- Continuous operation aimed for by customer by late 2026

## CA business underscoring continued strength

#### Good orderbook momentum

Order intake +15% yoy; strongest demand from the US & Saudia Arabia

#### Sales at all-time high

Strong service business with 60% service sales share in FY

#### Project execution well on track

100% of key project element shipments for OxyChem completed

#### New and improved BM and BiTAC generations

Worldwide lowest power consumption

#### Digitalization enhances customer experience

New 360° Lifecycle Service Portfolio launched



Customer from the Middle East selects thyssenkrupp nucera's BM technology for large-scale chlor-alkali plant

Record order intake in high double digit million-euro range expected in Q2 2025/26

## We execute our ESG agenda

Environmental Performance



Social Performance



Governance Performance



- Revised Double Materiality Assessment in 2025
- 23% aligned and 65.5% eligible revenues under the EU Taxonomy<sup>1</sup>
- New activities identified under EU Taxonomy (Chlor-Alkali services)
- New, energy efficient office spaces in Houston and Riyadh

- >4 million safe working hours without a Lost Time Injury at module yard in Vietnam
- 100% completion rate achieved for the training on Diversity, Inclusion, Non-Discrimination and Anti-Harassment
- Employee participation in ESG Days
- Two-year CSR partnership with local NGO well-fair

- **98.2%** suppliers signed the Supplier Code of Conduct
- 99.6% completion rate for Code of Conduct training
- New Compliance Commitment issued by Management Board
- Mumbai office newly ISO 45001 certified



GOLD | Top 5%

Sustainability Rating
AUG 2025

# 2. Technology Snapshot



## CA | State-of-the-art electrolysis solutions with 60 years of experience



#### **Legacy of Leading Technology**

- System integration knowhow based on reliable, durable and safe technology
- Industry leading track record of delivering over 600 plants worldwide
- Global service network as foundation of long-standing client relationships



#### **Recent Innovations**

- New BM and BiTAC generations
   contribute to more climate-friendly
   CA plants and offer higher
   performance thanks to an improved
   energy efficiency with easier
   maintenance and simpler installation
- 360° Life Cycle Service Portfolio for Chlor-Alkali plants launched

#### **Technology Approach**

- Continuous improvement to ensure cost competitiveness and technology leadership
- Short innovation cycles with consistent focus on quality and safety
- Expand services to ensure long-term performance of CA plants
- New tool & design solutions reduce assembly and service downtimes
- Expand offering for new installations for customers preferring one-stopshop solutions

## gH2 | Strengthening our product portfolio for future market growth



#### **Status Quo**

- 20 MW AWE module with proven cell design & high durability operating at atmospheric pressure
- Technology provider for the largest green hydrogen plants in the world
- Established supply chain capacity of2 GW annually





#### **Technology Approach**

- Best Levelized Cost of Hydrogen (LCOH) with reduced CAPEX and industry-leading OPEX
- Continuous and rapid technology improvement to reduce installation costs and power consumption
- Expand product offering towards pressurized AWE systems and hightemperature electrolysis (SOEC) with highest efficiency

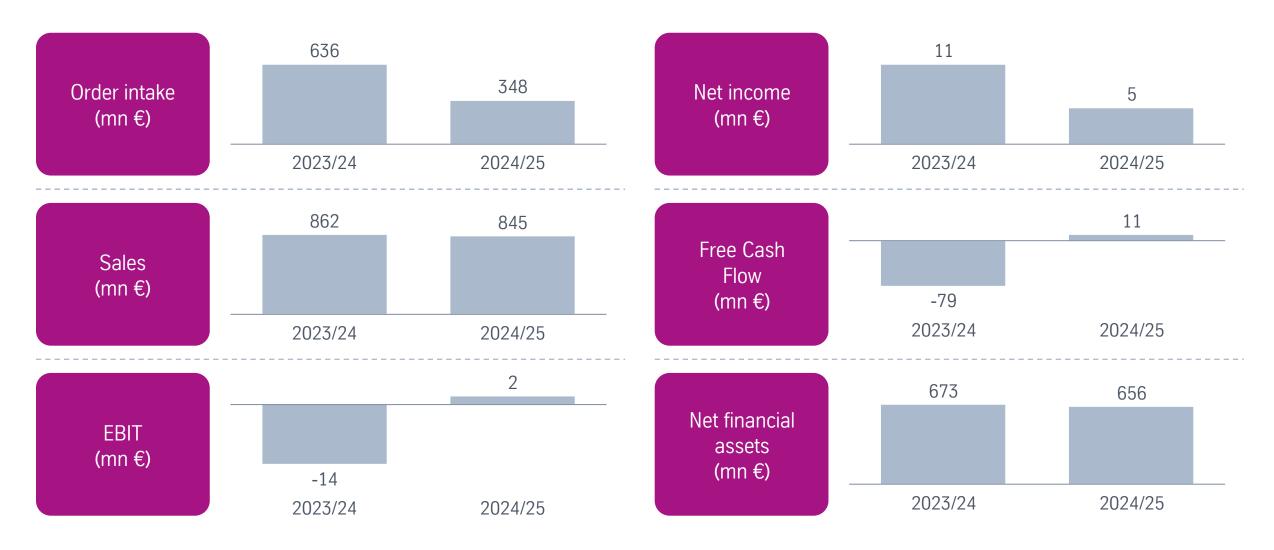
#### **Key Benefits**

- Modular design enables scalability and further cost reductions
- Flexible product offering and improved system efficiency driving future growth
- Competitive LCOH to support customers' business cases
- Dynamic operations with wide operating range
- Strong technological backbone ensures best position for the next market uptake

## 3. Q4/FY 2024/25 Financials

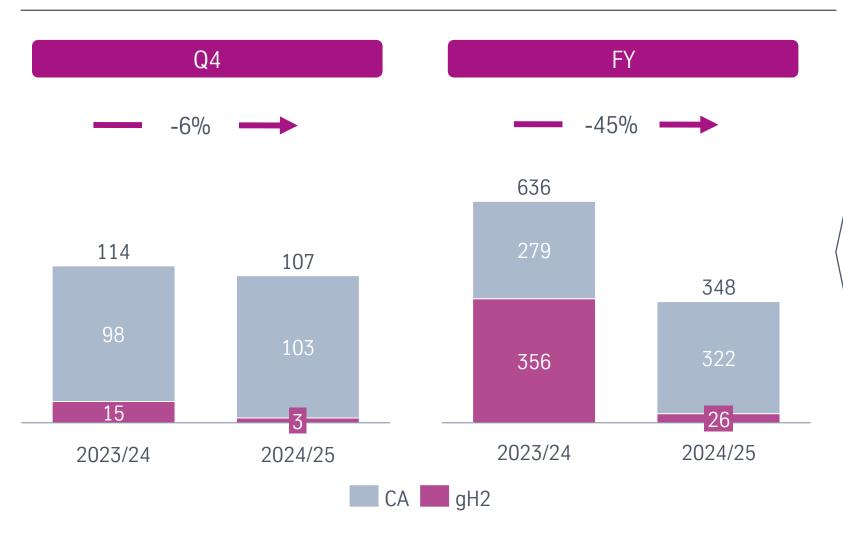


## Demonstrated financial resilience in a challenging market environment – Positive EBIT, Net Income and Free Cash Flow



## Order intake in FY impacted by delayed gH<sub>2</sub> market ramp-up

#### Order intake (mn €)



#### Order intake Q4

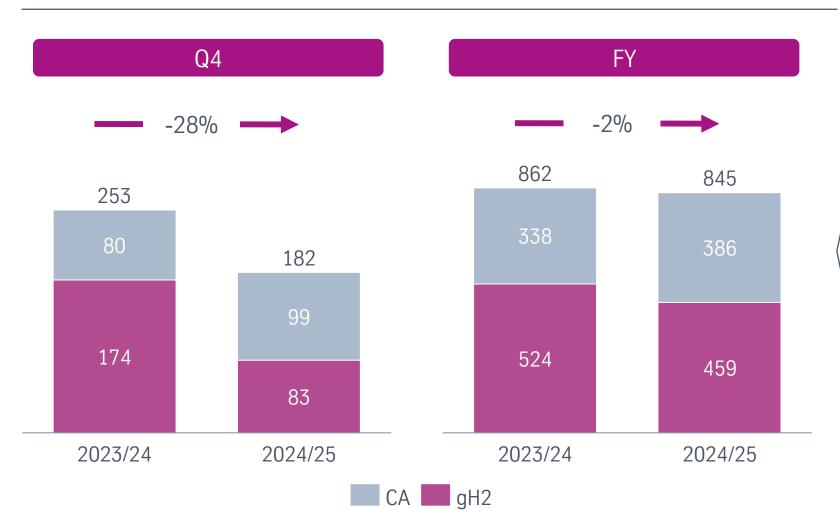
- CA increase (+5% yoy) largely driven by new build business in the Middle East and India
- Project postponements weighing on gH<sub>2</sub> order intake

#### Order intake FY

- Increase in CA orders (+15% yoy) thanks to strong service business
- gH<sub>2</sub> business impacted by project delays and cancellations as well as high comparison base (PY incl. >300mn € from Stegra)
- Order backlog on group level of 606mn € (30 Sept 2025)

## FY sales characterized by high degree of completion of order backlog

#### Sales (mn €)



#### Sales Q4

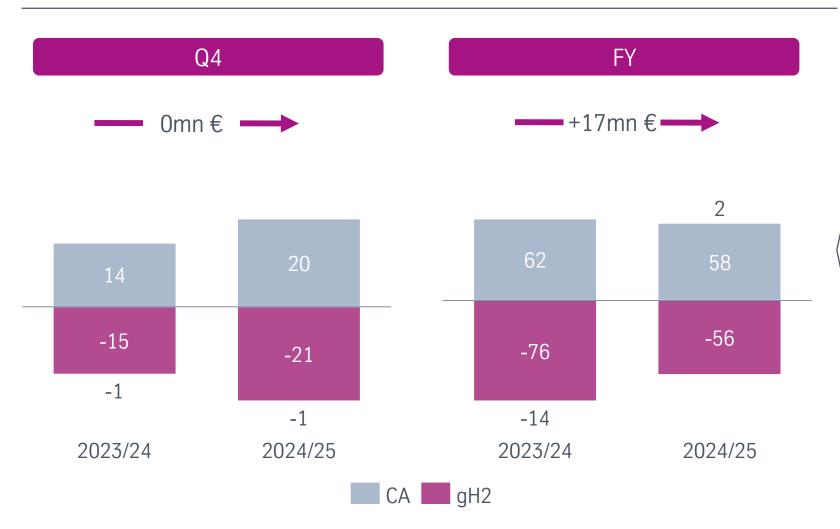
 Strong increase in CA sales (+25% yoy) offset by lower gH<sub>2</sub> sales

#### Sales FY

- Sales development reflecting high percentage of completion of existing gH<sub>2</sub> and CA projects
- Record-high CA sales (+14% yoy) driven by higher service business
- gH<sub>2</sub> (-12% yoy) due to declining NEOM sales; Stegra with significant sales contribution

## Significant FY EBIT increase driven by gH<sub>2</sub> gross margin improvement

#### EBIT (mn €)



#### EBIT Q4

- Strong gross margin increase (+8%p.) to 20% driven by both segments
- Higher cost ratio due to slower sales trend

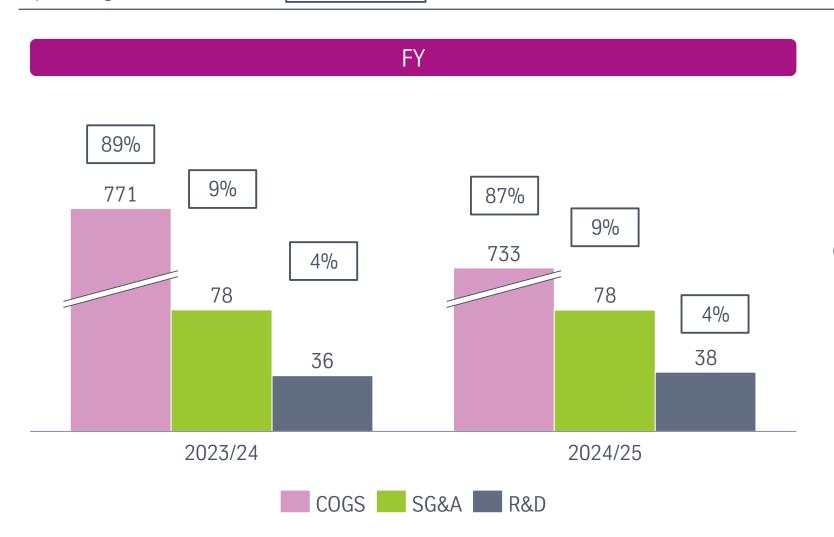
#### EBIT FY

- Gross margin increased by +3%P.
   to 13% of sales
- gH<sub>2</sub> (+20mn € yoy) due to improved project mix and cost containment despite SOEC startup costs
- CA (-3mn € yoy) impacted by higher other Cost of Sales in CY & positive one-time effects in PY

### Improved project mix and strict cost discipline

Operating costs (mn €)

% of sales



#### COGS

 Improvement in % of sales driven by improved project mix in gH<sub>2</sub> segment

#### SG&A

- Stable SG&A in % of sales
- Cost discipline is proving effective

#### R&D

- R&D efforts increased but have partially been capitalized
- Continued focus on product development, mainly for AWE and SOEC technology

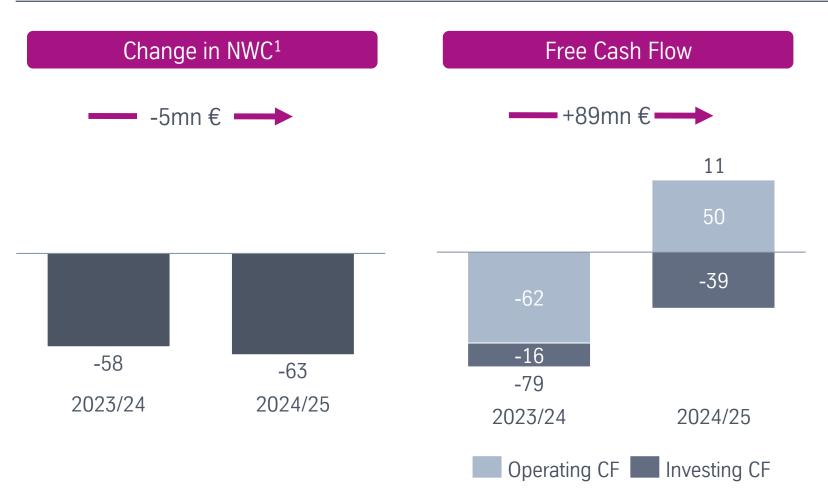
## Positive net income and EPS despite higher tax expenses

#### EBIT to Net Income (mn €)



## Significant FCF improvement despite higher investments

#### Cash Flow (mn €)



 Positive contribution from decline in contract assets and reduction in trade receivables offset by decrease in contractual liabilities and trade payables due to a lower order backlog compared to PY

#### Free Cash Flow

- Operating CF (+112mn € yoy):
   Significant improvement driven largely by project cash flows
- Investing CF (-23mn € yoy):
   Higher cash outflow due to increased investments, mainly related to intangible assets (e.g. R&D) and technology acquisitions

Change in NWC<sup>1</sup>

<sup>1.</sup> As per Cash Flow Statement and defined as: Changes in assets and liabilities, inventories, trade accounts receivable, contract assets, trade accounts payable, contract liabilities.

## Net financial assets remain on a high level, providing sufficient headroom to withstand current market challenges

Net financial assets development (mn €)



<sup>1.</sup> Net financial assets are calculated as balance of recognized cash, cash equivalents and time deposits, as well as short-term debt instruments and non-current financial liabilities. 2. As per Cash Flow Statement and defined as: Changes in assets and liabilities, inventories, trade accounts receivable, contract assets, trade accounts payable, contract liabilities. 3. As per Cash Flow Statement, excluding non-cash investments.

### Outlook for FY 2025/26

#### thyssenkrupp nucera Group

Order intake

350 to 900mn €

FY 2024/25: 348mn €

Sales

500 to 600mn €

FY 2024/25: 845mn €

EBIT

-30 to 0mn €

FY 2024/25: 2mn €

#### thyssenkrupp nucera segments

 $gH_2$ 

Sales 150 to 220mn €

FY 2024/25: 459mn €

**EBIT** -80 to -55mn €

FY 2024/25: -56mn €

CA

Sales 320 to 400mn €

FY 2024/25: 386mn €

**EBIT** 40 to 65mn €

FY 2024/25: 58mn €

# 4. Commercial & Strategic Outlook



## We continue to face high volatility and an uncertain gH<sub>2</sub> market...

- Project developments in Europe with slow route to FIDs due to high policy uncertainty
- <1 GW of capacity has been deployed in Europe (target for 2025: 6 GW)
- One Big Beautiful Bill Act creates shortened timeline and increasing long-term investment risk for the North American green hydrogen sector
- Expected installed global capacity of ~30 to 50 GW by 2030 offers significant market potential
- For gH<sub>2</sub> to unlock its potential, the sector needs investment security and regulatory clarity

## ...but we remain resilient and well positioned for future growth



#### Leading technology

Portfolio of solutions with leading LCOH



#### **Asset-light business model**

Global workshare and intrinsic flexibility



#### Financial stability

Ability to finance ourselves from operations

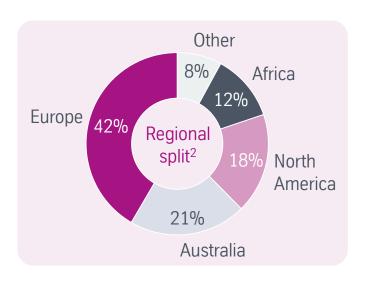


#### Maturing project pipeline

Conversion of FEED studies in FY 2025/26

## Clear focus on viable projects in a maturing green hydrogen market





#### ~1.7 GW

Increased capacity of paid FEED studies in Europe – paving the way towards FID for large green hydrogen projects in the near to mid-term

gH<sub>2</sub> project pipeline as of December 2025.

<sup>1.</sup> Projects where we had first interactions with and that are being monitored closely; 2. Projects which already passed the pursue / non-pursue gate.

## 2026 priorities: taking action in an uncertain market environment



## **Commercial** acceleration

Further strengthen customer relationships and partnerships in key regions

Accelerate the CA service expansion and unlocking gH<sub>2</sub> service growth potential



## Technology leadership

Capture economies of standardization, modularization and scale & leverage efficiency and best-cost approaches

Rapidly complement gH<sub>2</sub> product portfolio with pressurized systems & continue AWE & CA product upgrades



## **Cost** discipline

Challenge costs across the entire organization globally

Flexibilize and reduce cost structure

Leverage global gH<sub>2</sub> organization



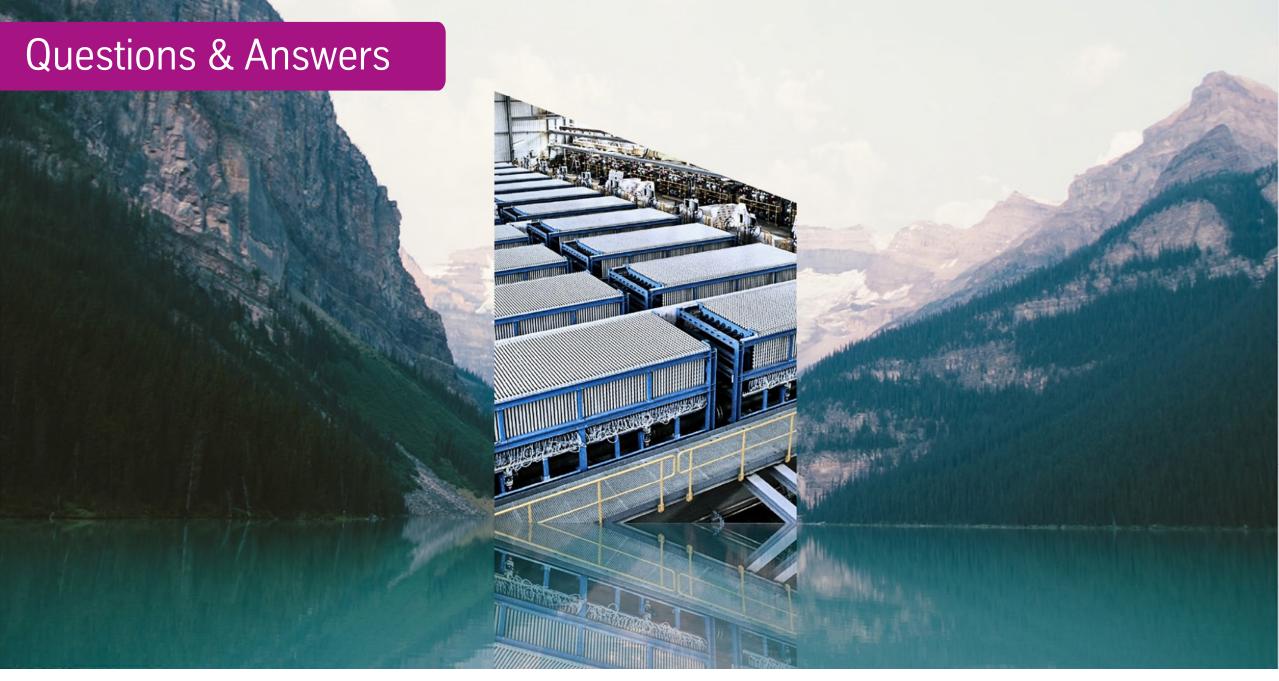
## Safeguard financial stability

Continue prudent cash management and protect cash position

Take advantage of the opportunities offered in the gH<sub>2</sub> sector without taking excessive risks

Strengthening business by flexibilization and cost discipline

Enhancing leading competitive position and offering best-in-class LCOH



# Season's greetings!



#### **Events & Financial Calendar**



#### **Upcoming events**

Jan 12-13 28th German Investment Seminar

(New York)

Jan 19 25th German Corporate

Conference (Frankfurt)



#### Financial calendar

Feb 11 Q1 2025/26

Feb 25 Annual General Meeting

May 12 Q2/6M 2025/26

Aug 12 Q3/9M 2025/26

Dec 16 Q4/FY 2025/26



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## Appendix



## Non-financial KPIs and Targets

#### thyssenkrupp nucera's key non-financial performance indicators



#### **KPI**

- Scope 1 emissions [tCO2e<sup>1</sup>]
- Scope 2 emissions [tCO2e<sup>1</sup>]
- Scope 3 emissions [tCO2e¹]



#### Status as of Sept 25

- Scope 1: 276 tCO2e<sup>1</sup>
- Scope 2 (location-based): 612 tCO2e<sup>1</sup>
- Scope 3: 51.1 million tCO2e<sup>1</sup> (up- and downstream<sup>2</sup> in total)



#### **Target**

- Scope 1+2 net zero<sup>3</sup> by 2030
- Scope 3 net zero<sup>3</sup> by 2050

Sustainability equirements in sunnly chain

Greenhouse sas Emissions

- Selected suppliers signed supplier code of conduct [%]
- High risk supplier reduction [%]

• Selected: 98,2% (FY 23/24: 84%)

• High risk: 14% (FY 23/24: 58%)

Selected:

• >97% by FY 24/25

>97% by FY 25/26

- · High risk:
  - <54% by FY 24/25
  - <43,9% by FY 25/26

• 25% of management positions in German office with women by 2028

Proportion of women in leading positions [%]

• Proportion: 16% (FY 23/24: 17%)

 $<sup>^{1}</sup>$  CO<sub>2</sub>e = CO<sub>2</sub>-equivalent

<sup>&</sup>lt;sup>2</sup> 3.1 Purchased Goods and Services, 3.2 Capital Goods, 3.3 Fuel- and Energy-Related Activities, 3.4 Upstream Transportation and Distribution, 3.5 Waste Generated in Operations, 3.6 Business Travel, 3.7 Employee Commuting, 3.11 Use of Sold Products

<sup>3</sup> We have committed to reach net zero greenhouse gas emissions across the value chain by 2050, meaning we will reduce our Scope 1 and 2 emissions by 100% in 2030 and scope 3 emissions by 100% in 2050. Scope 1 refers to greenhouse gas emissions that come from sources thyssenkrupp nucera directly controls, e.g., emissions from on-site vehicles. Scope 2 refers to indirect greenhouse gas emissions, including greenhouse gas emissions from the manufacturing and transportation of materials and finished goods that go into our products.

## **EBITDA**

(in mn €)	Q4 2023/24	Q4 2024/25
EBITDA	1	4
EBITDA margin (in %)	0%	2%

(in mn €)	FY 2023/24	FY 2024/25
EBITDA	-8	16
EBITDA margin (in %)	-1%	2%

## External sales by region

(in mn €)	FY 2023/24	FY 2024/25
Europe	144	260
North America	58	113
South America	83	70
Asia / Pacific	40	23
Greater China	85	69
India	18	19
Middle East & Africa	435	291
Total	862	845

The allocation of sales is based on the location of the construction site of each project.

## Group | Summary income statement Q4

(in mn €)	Q4 2023/24	Q4 2024/25
Sales	253	182
Cost of sales	-222	-146
Gross profit	31	37
% margin	12%	20%
R&D	-11	-14
SG&A	-22	-22
Other income /(expense), net	1	-2
EBIT	-1	-1
% margin	0%	-1%
Financial income /(expense), net	7	4
Earnings before taxes	6	2
Income tax expense	6	-2
Net income	12	0
Earnings per share (EPS) (in €)	0.10	0.00

## Group | Summary income statement FY

(in mn €)	FY 2023/24	FY 2024/25
Sales	862	845
Cost of sales	-771	-733
Gross profit	91	112
% margin	11%	13%
R&D	-36	-38
SG&A	-78	-78
Other income /(expense), net	9	6
EBIT	-14	2
% margin	-2%	0%
Financial income /(expense), net	26	17
Earnings before taxes	12	19
Income tax expense	-1	-15
Net income	11	5
Earnings per share (EPS) (in €)	0.09	0.04

## Group | Summary balance sheet assets

(in mn €)	Sept 30, 2024	Sept 30, 2025
Property, plant and equipment	14	54
Goodwill	55	53
Intangible assets other than goodwill	7	28
Other non-current assets <sup>1</sup>	33	21
Total non-current assets	108	156
Inventories	147	179
Trade accounts receivable	63	50
Contract assets	122	36
Other financial assets	3	7
Cash and cash equivalents	680	684
Other current assets <sup>2</sup>	138	53
Total current assets	1,153	1,009
Total assets	1,261	1,165

<sup>1.</sup> Includes Other financial assets, Other non-financial assets and Deferred tax assets 2. Includes Other non-financial assets, Current income tax assets

## Group | Summary balance sheet equity and liabilities

(in mn €)	Sept 30, 2024	Sept 30, 2025
Equity attributable to equity holders	754	753
Accrued pension and similar obligations <sup>1</sup>	9	10
Other provisions	1	1
Deferred tax liabilities	13	0
Lease liabilities and other financial liabilities	4	24
Total non-current liabilities	27	35
Trade accounts payable	163	118
Contract liabilities	225	141
Lease liabilities and other financial liabilities	7	16
Other current liabilities <sup>2</sup>	86	103
Total current liabilities	480	377
Total liabilities	507	413
Total equity and liabilities	1,261	1,165

<sup>1.</sup> Includes Accrued pension and similar obligations and Provisions for other non-current employee benefits 2. Includes Provisions for current employee benefits, Other provisions, Current income tax liabilities and Other non-financial liabilities

## Group | Summary cash flow statement Q4

(in mn €)	Q4 2023/24	Q4 2024/25
Net income	12	0
Depreciation & amortisation	2	5
Change in NWC <sup>1</sup>	10	-6
Other operating cash flow <sup>2</sup>	-37	19
Cash flow from operating activities	-13	18
Expenditures for acquisitions	0	0
Capital expenditures	-9	-21
Proceeds from disposals	0	0
Cash flow from investing activities	-8	-21
Dividends paid to equity holders	0	0
Other financing cash flow	-1	-1
Cash flow from financing activities	-1	-1
Effect of exchange rate changes	-22	-4
Increase/(decrease) in cash and cash equivalents	2	-1

<sup>1.</sup> As per Cash Flow Statement and defined as: Changes in assets and liabilities net of non-cash effects in - Inventories, Trade accounts receivable, Contract liabilities accounts payable, Contract liabilities 2. Includes Deferred income taxes, net, Changes in assets and liabilities, net of non-cash effects in - Accrued pension and similar obligations and Other provisions, Other assets/liabilities not related to investing financing activities

## Group | Summary cash flow statement FY

(in mn €)	FY 2023/24	FY 2024/25
Net income	11	5
Depreciation & amortisation	6	13
Change in NWC <sup>1</sup>	-58	-63
Other operating cash flow <sup>2</sup>	-21	95
Cash flow from operating activities	-62	50
Expenditures for acquisitions	-3	0
Capital expenditures	-13	-39
Proceeds from disposals	0	0
Cash flow from investing activities	-16	-39
Dividends paid to equity holders	0	0
Other financing cash flow	-7	-3
Cash flow from financing activities	-7	-3
Effect of exchange rate changes	-2	-4
Increase/(decrease) in cash and cash equivalents	-85	8

<sup>1.</sup> As per Cash Flow Statement and defined as: Changes in assets and liabilities net of non-cash effects in - Inventories, Trade accounts receivable, Contract liabilities accounts payable, Contract liabilities 2. Includes Deferred income taxes, net, Changes in assets and liabilities, net of non-cash effects in - Accrued pension and similar obligations and Other provisions, Other assets/liabilities not related to investing financing activities

