

Q2/6M 2024/25 Results Presentation

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With you today



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All numbers shown are as reported, unless otherwise stated. All amounts are stated in million euros (mn €) unless otherwise indicated. Amounts below 0.5mn € are rounded and reported as 0. Rounding differences may occur.

Q2 Highlights



Sound financial performance: dynamic increase in sales (+31% yoy) due to successful execution of backlog; EBIT improvement driven by positive sales development and diligent cost containment



Chlor-Alkali with continued commercial momentum both in New Build and Service business



Strong financial foundation with net financial assets of ~680mn € and positive cash flow development; well positioned for future growth and enduring market weakness



Guidance for FY 2024/25 confirmed

**gH₂ sales growth
+23%**

**Total sales
216mn €**

**Total order backlog
~0.8bn €**

1. Business update



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CA business continues to demonstrate sound commercial momentum



Sales Pipeline New Build and Service

Strong pipeline in place driving CA New Build and Service Order Intake in 6M

New Build

- Strong order intake in Q2 driven by projects in the US, Saudi Arabia and South America
- Attractive pipeline, including large projects in the Middle East and China

Service

- Continuous strong demand across the value chain
- Biggest service markets continue to be Central Europe, the US, China and the Middle East



Project execution

Execution of projects well on track, driving strong sales development

- Execution of large new build projects in the Americas progressing as planned, e.g. the OxyChem Battleground conversion project exceeded 50% completion for equipment production and delivery
- Three-year trial started at Formosa Plastics Corporation, USA to assess the performance of eBiTAC technology upgrades and to gather further insights
- Very limited financial risks from tariffs in the US for contractually agreed projects

Strong Chlor-Alkali business thanks to reliable and efficient electrolyzer plants and unique service knowhow

gH₂ project execution well on track



Construction site of Stegra's green steel project in Sweden

NEOM

- More than 80 modules handed over to customer
- Delivery of equipment continues

Stegra

- First 20 MW module on its way to construction site
- Cell fabrication in full swing

Shell

- Final assembly of all 10 electrolyzer modules ongoing

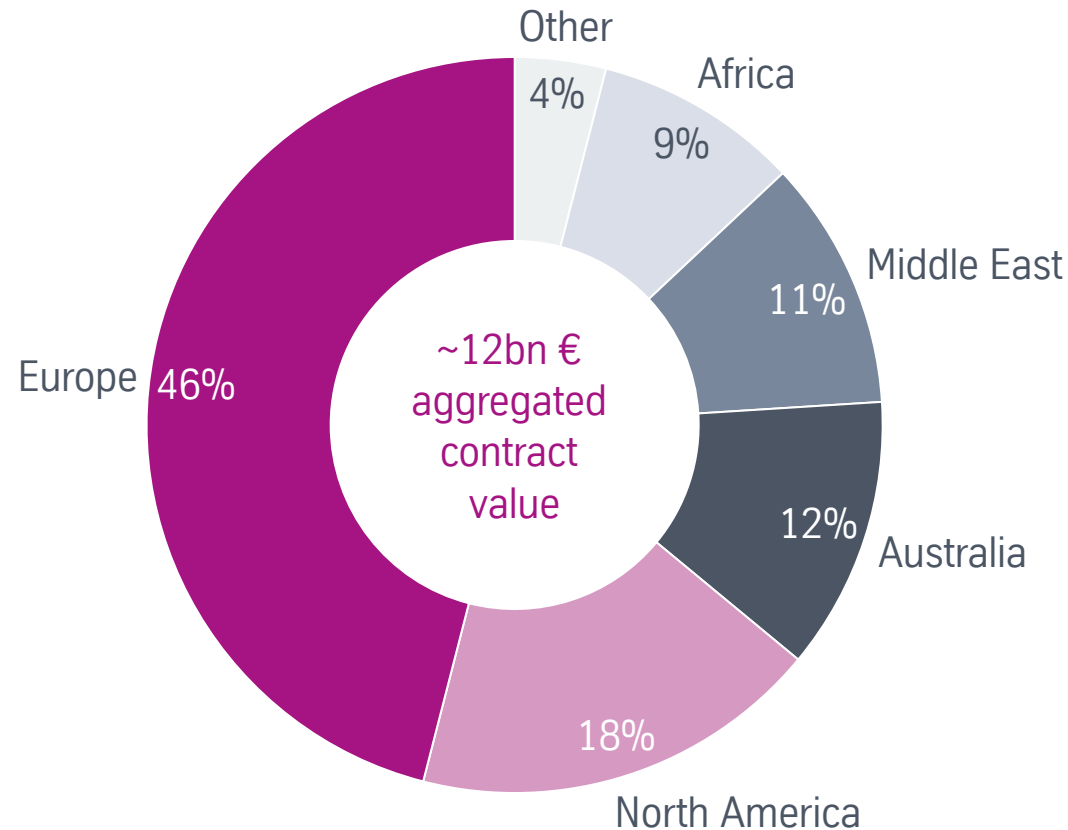
Project pipeline confirms significant growth opportunity

| | Definition |  No. of projects |  Median size |  Aggregated size |  Contract value |
|---------------------------|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| Substantial pipeline | Projects where we had first interactions with and that are being monitored closely | #155 (#156) | 360 MW (320 MW) | ~90 GW (~94 GW) | ~46bn € (>46bn €) |
| Pursue | | | | | |
| Actively pursued projects | Projects which already passed the pursue / non-pursue gate | #40 (#41) | ~580 MW (~600 MW) | ~22 GW (>25 GW) | ~12bn € (>12bn €) |

As of May 2025. Number in brackets: Data as of previous quarter, February 2025.

Europe currently most attractive region for green hydrogen projects

Regional distribution of actively pursued projects¹



Shifting project pipeline with an even stronger focus on Europe, accounting for almost 50% of the actively pursued projects – in the mid- to long-term, significant market potential also in other regions

Up to 60% of the actively pursued projects could reach effective contract date by the end of FY 2025/26 – we have already been named preferred technology provider for European projects >1 GW

As of May 2025.

1. Projects which already passed the pursue / non-pursue gate.

EU policy developments aim to stimulate clean hydrogen demand



EU Support Schemes

- **RED III RFNBO industry quota** implementation delayed across EU-Member States with policy mix expected to include company level and national level targets
- Strong push by 12 EU Member States to **simplify RFNBO-h2 electricity sourcing criteria** ahead of the planned review in 2028
- EU Clean Industrial Deal introduces **Clean Lead Markets** as a concept to ensure demand for clean products, including hydrogen, with simplified regulatory requirements
- Both the EU Commission's proposals for **Low-Carbon Delegated Act** and **State Aid Rules under the Clean Industrial Deal** (CISAF) show clear commitment to clean hydrogen and include challenging (emission) standards for blue hydrogen

Germany



- New **German Federal Government** commits to “a long-term **transition to climate-neutral hydrogen**, based on a growing share of renewable energy from domestic sources and imports”
- First two segments of Germany's **national hydrogen core network** started operations

Hard to abate industries

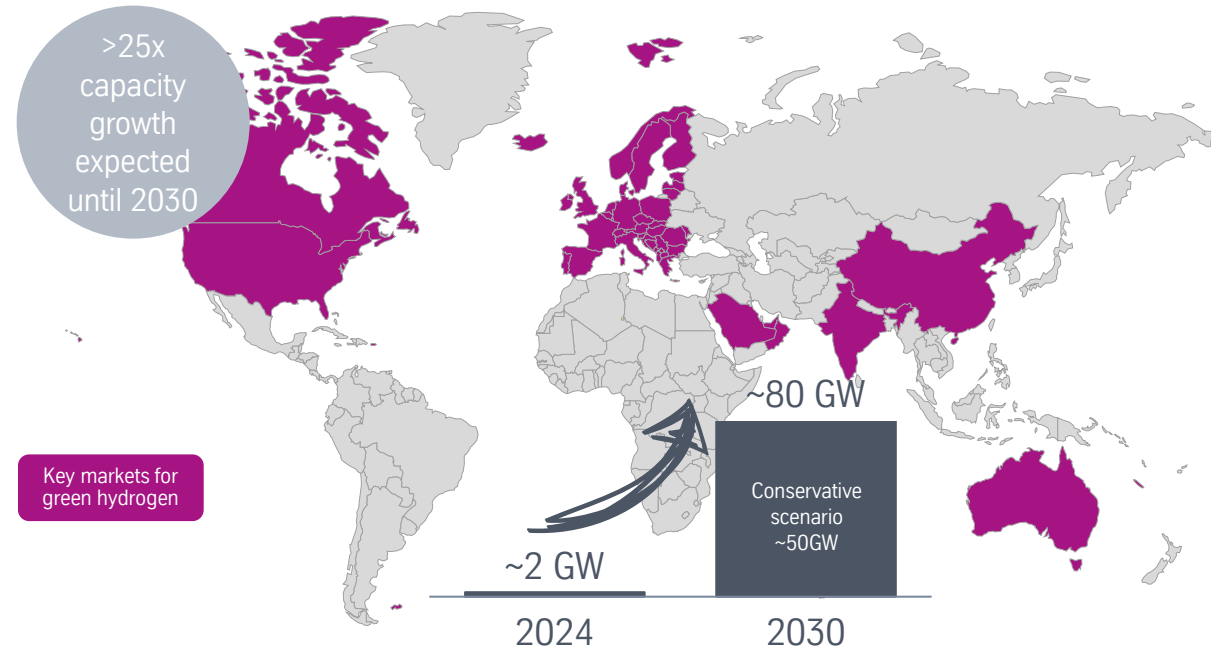


- The International Maritime Organization has approved **net-zero regulations for global shipping** resulting in sector-wide mandatory emissions limits and GHG pricing and **creating significant demand for hydrogen** or its derivatives

EU regulatory outlook points to electrolysis as the key technology for clean hydrogen scale up

The mid-term gH₂ outlook remains positive with an expected installed capacity of ~50-80 GW by 2030

Market outlook (Installed gH₂ electrolysis capacity by 2030)



End markets

Hard to
abate
industries



Refining



Ammonia



Steel



Key factors for gH₂ market ramp-up

- 1 Awarded project volume (in operation, in construction, FID)
- 2 Offtake agreements
- 3 gH₂ cost competitiveness (LCOH gH₂ vs. low-carbon-hydrogen)
- 4 Regulation & funding schemes
- 5 Infrastructure deployment

Sources: Market assessment based on company analysis and FIDs in Q4 FY 23/24 and Q1 FY 24/25; qualitative assessment based on Hydrogen Council (Hydrogen Insights 2024, September 2024).
LCOH = Levelized cost of hydrogen

2. Update on Q2/6M 2024/25 financials

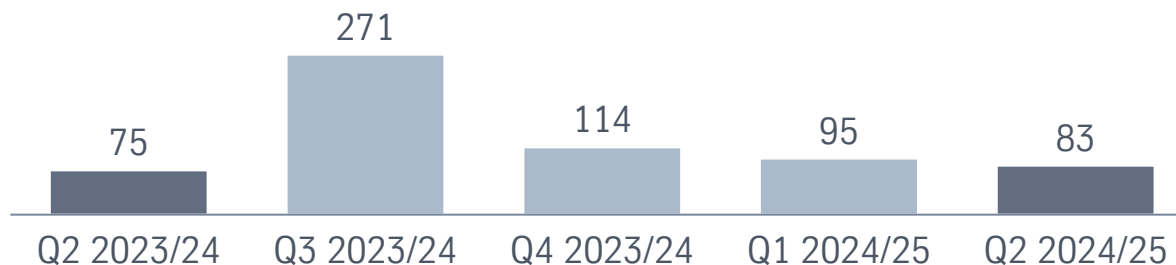
Note: The comparison figures for Q2/6M 2023/24 have been retrospectively adjusted in accordance with IAS 8.41.



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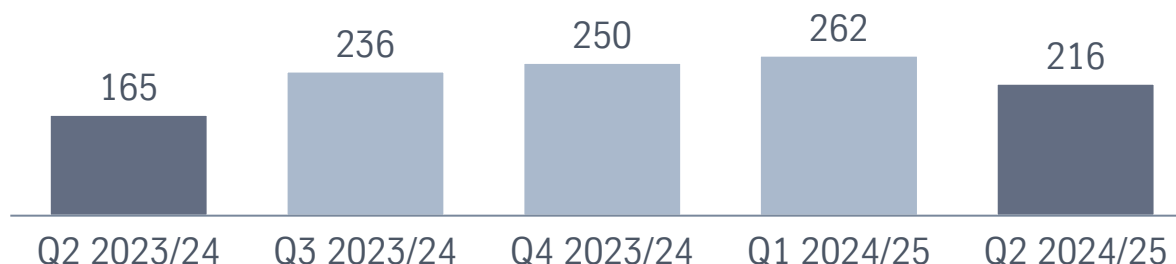
Sound financial performance – strong sales growth and EBIT above PY

Order intake (mn €)



- Growing order intake (+11% yoy) due to strong CA New Build business; gH₂ business below PY

Sales (mn €)



- Dynamic increase in sales (+31% yoy) across both technologies, driven by the high rate of execution of the existing order backlog

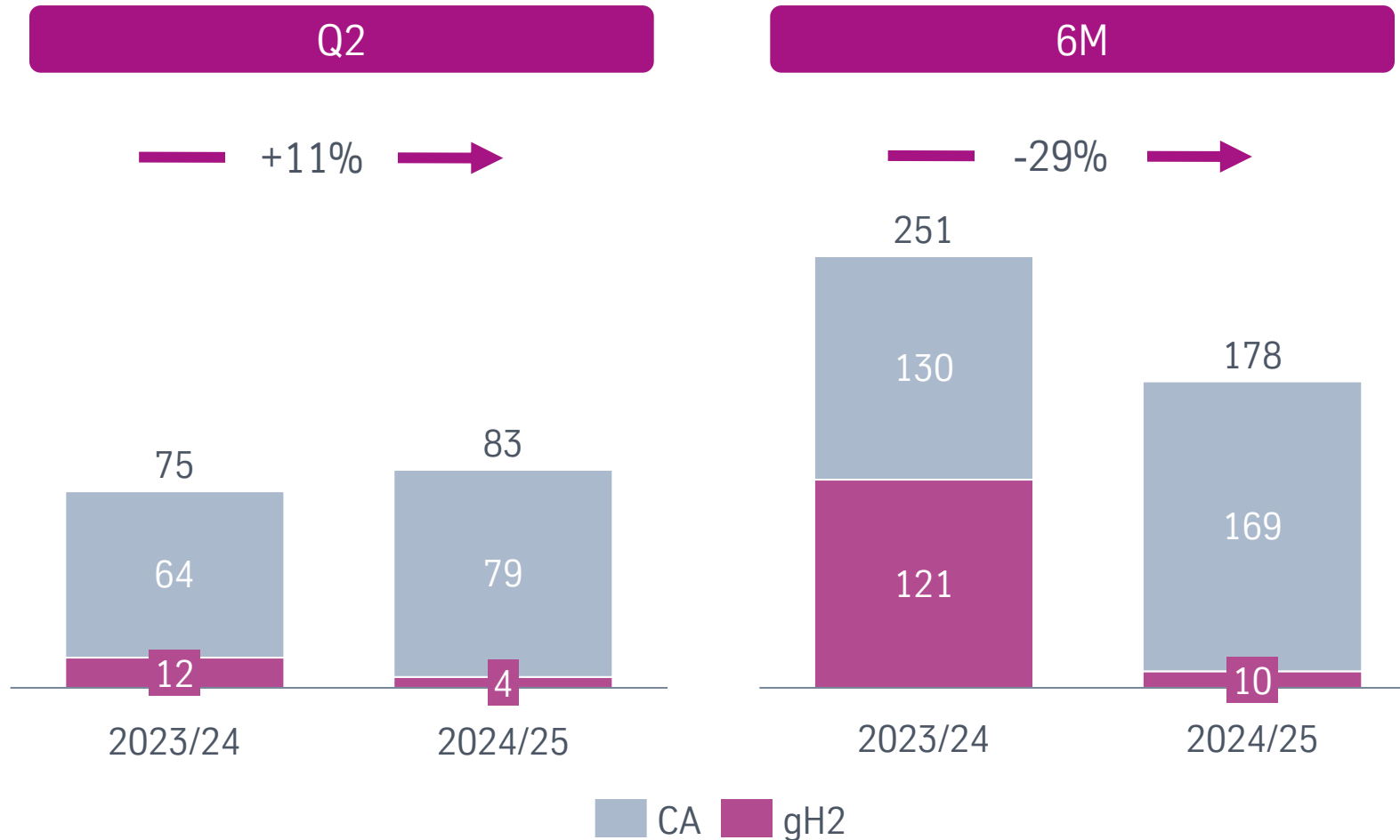
EBIT (mn €)



- Above PY (+10mn €) largely driven by sales growth, an improved gross margin and stringent cost discipline

Growing order intake in Q2 driven by strong CA New Build business

Order intake (mn €)



Order intake Q2

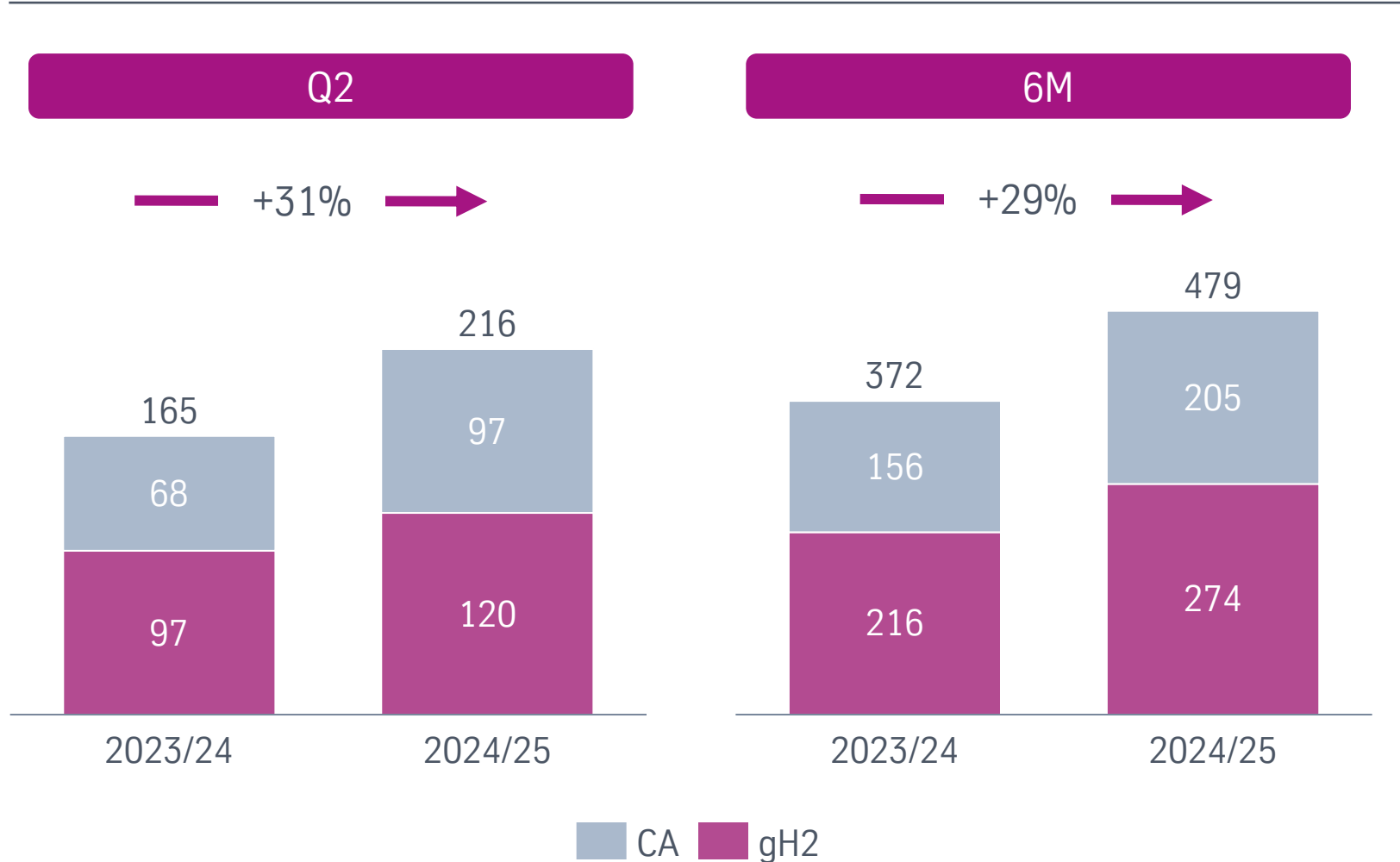
- CA increase (+25% yoy) driven by New Build business, mainly in the US, Saudi-Arabia and South America
- gH₂ impacted by usual volatility in the project business and project shifts
- Order backlog (31 Mar 2025) of ~0.8bn €, thereof ~0.4bn € gH₂

Order intake 6M

- Increase in CA business thanks to new service orders
- gH₂ business below PY, which included ~100mn € from Stegra

Dynamic sales growth driven by high rate of execution of backlog

Sales (mn €)



Sales Q2

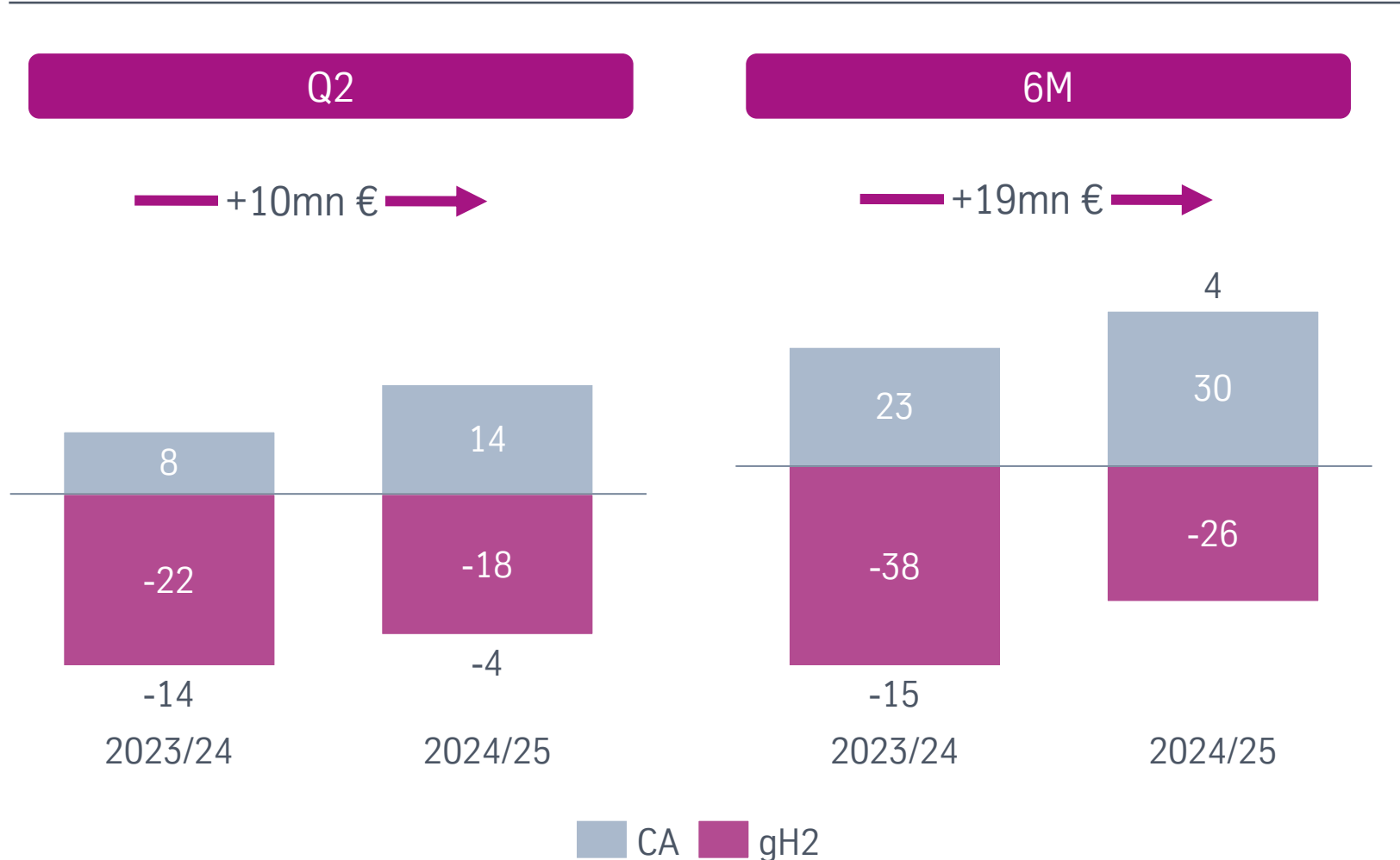
- Strong sales growth across both segments, CA and gH₂
- CA (+42% yoy) due to New Build projects in Brazil and the US and service business in Germany, China and the Middle East
- gH₂ (+23% yoy) driven by NEOM & Stegra project; NEOM sales below last quarters reflecting high percentage of completion

Sales 6M

- Sales growth due to successful execution of gH₂ and CA order backlog

EBIT increase thanks to sales and margin effect and lower cost ratio

EBIT (mn €)



EBIT Q2

- EBIT increase largely due to positive sales and margin effect coupled with slightly declining OpEx in gH₂ segment; sales growth in CA segment also had a positive impact
- Gross margin on group level increased slightly to 9% of sales

EBIT 6M

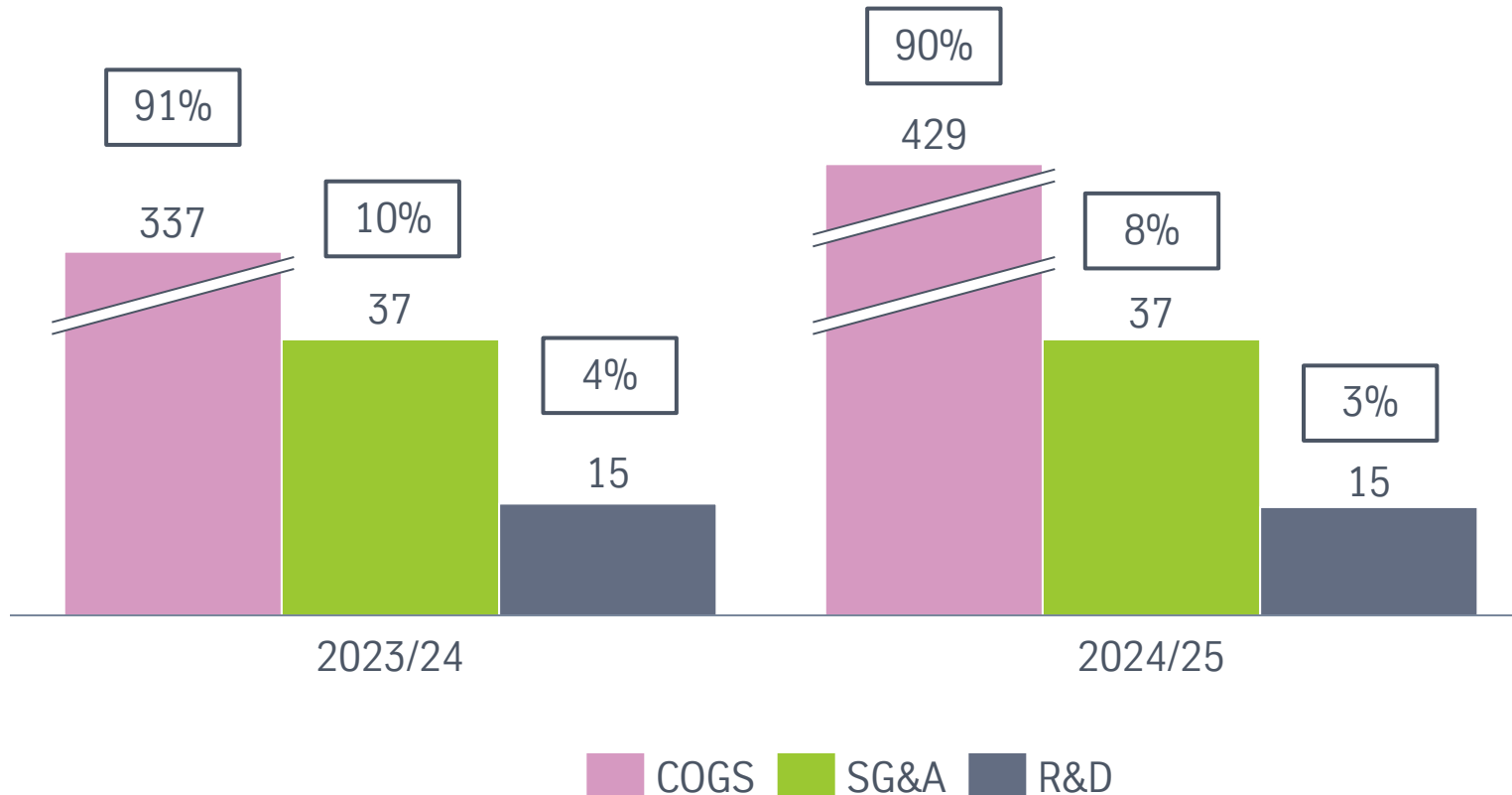
- Sales growth and improved project mix in gH₂ driving EBIT
- Strong yoy EBIT increase as expected, development in line with assumptions for FY guidance

Declining operating expenses (in % of sales) support profitability

Operating costs (mn €)

% of sales

6M



COGS

- Slight improvement in % of sales driven by improved project mix in gH₂ segment

SG&A

- Strong focus on costs leading to slightly declining expenses in gH₂ business

R&D

- R&D efforts increased but have partially been capitalized
- Continued focus on product development, mainly for AWE and SOEC technology, which is also benefitting from available funding

Improved net income and EPS driven by EBIT increase

EBIT to EPS (mn €)

| | Q2 2023/24 | Q2 2024/25 |
|----------------------------------|------------|------------|
| EBIT | -14 | -4 |
| Financial income /(expense), net | 6 | 4 |
| Income tax expense | -2 | -3 |
| Net income | -10 | -3 |
| Earnings per share (EPS) (€) | -0.08 | -0.03 |

| | 6M 2023/24 | 6M 2024/25 |
|----------------------------------|------------|------------|
| EBIT | -15 | 4 |
| Financial income /(expense), net | 12 | 10 |
| Income tax expense | -3 | -8 |
| Net income | -7 | 6 |
| Earnings per share (EPS) (€) | -0.06 | 0.05 |

EBIT to EPS Q2

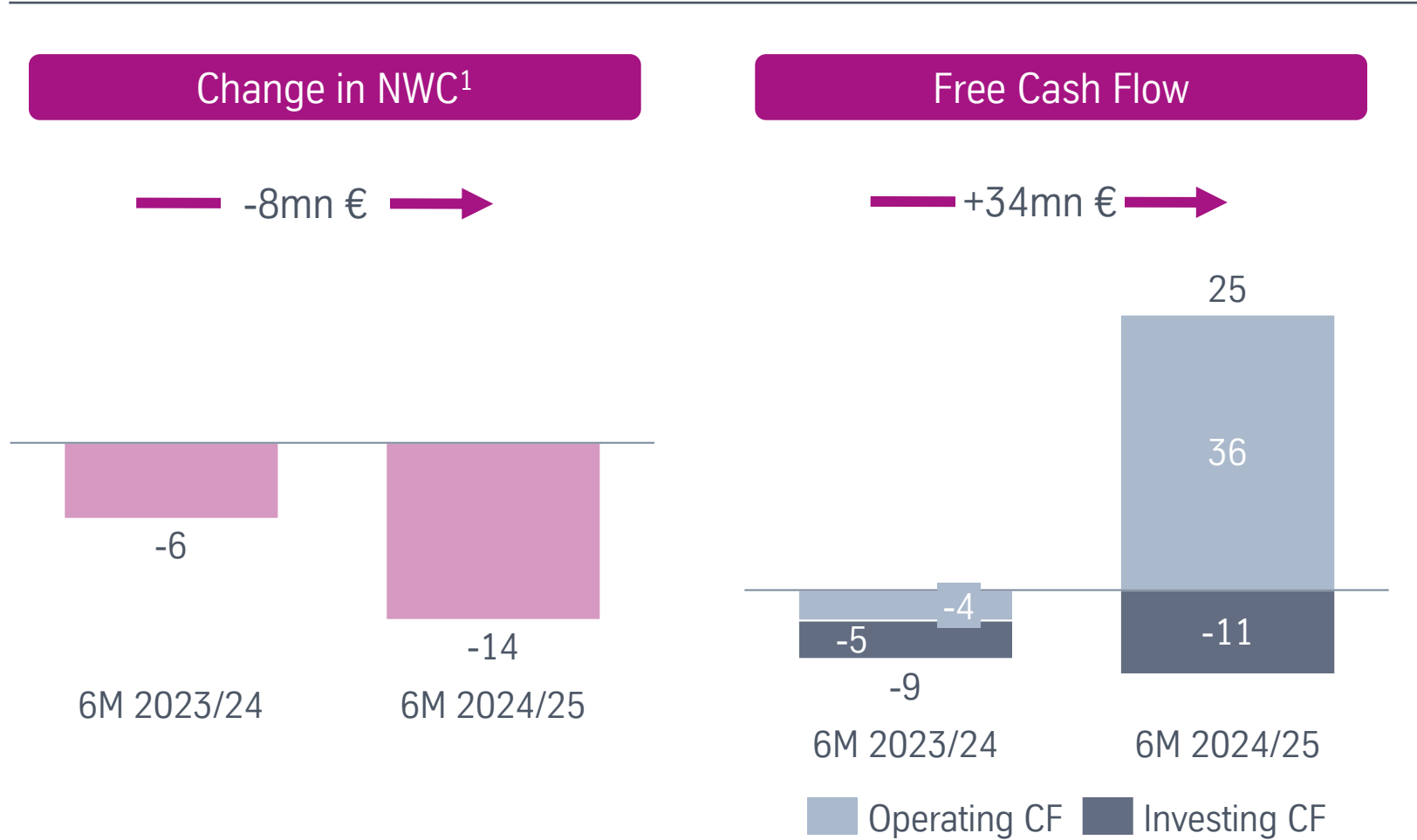
- Slight decline in financial result partly due to lower interest income resulting from lower interest rates
- Net income and EPS increase largely driven by EBIT improvement

EBIT to EPS 6M

- Positive financial income due to interest earned on cash position
- Increase in net income and EPS due to EBIT increase

Positive Free Cash Flow as integral element of financial independence

Cash flow (mn €)



Change in NWC

- Positive contribution from change in contract assets compensated by lower contract liabilities as well as trade payables & receivables
- Higher inventory

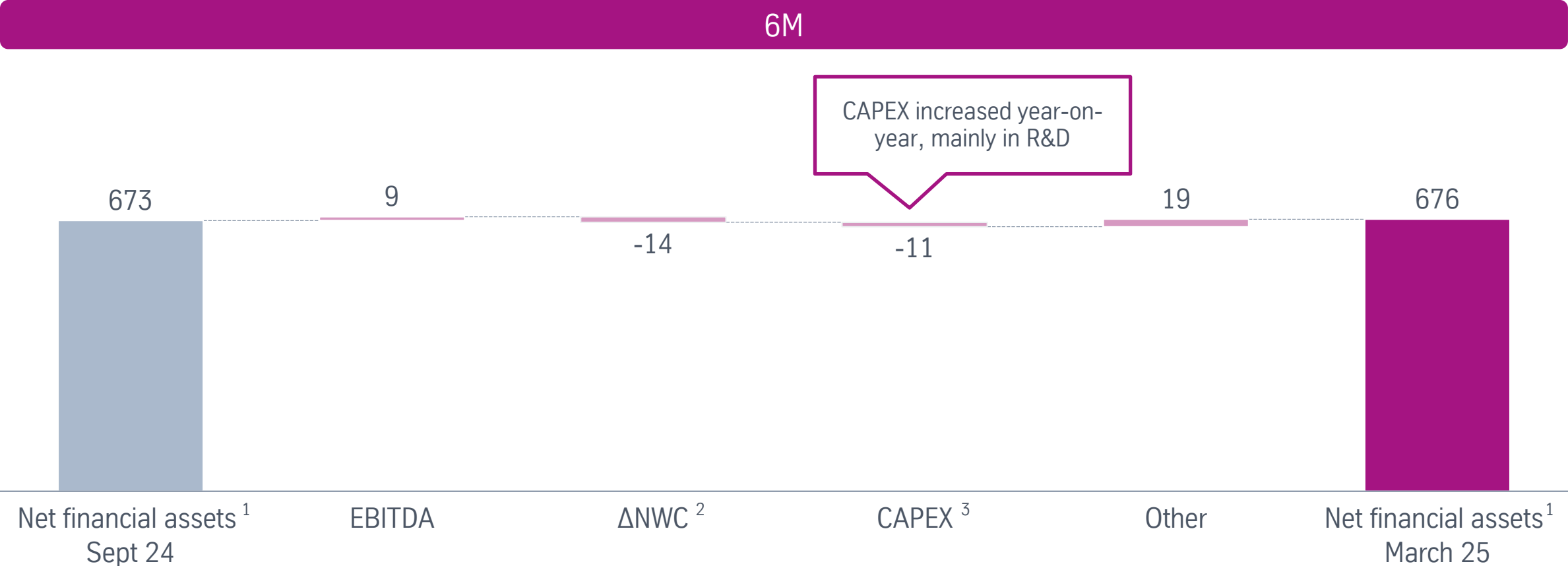
Free Cash Flow

- Operating CF: Negative change in NWC more than offset by lower advance payments to suppliers and higher EBT
- Investing CF: Higher cash outflow due to higher investments in intangible assets (esp. R&D) and higher PPE expenditures

1. As per Cash Flow Statement and defined as: Changes in assets and liabilities, inventories, trade accounts receivable, contract assets, trade accounts payable, contract liabilities. 2. As per Cash Flow Statement, excluding non-cash investments.

Substantial cash reserve set us apart from many competitors and provides security during market ramp-up

Net financial assets development (mn €)



1. Net financial assets are calculated as balance of recognized cash, cash equivalents and time deposits, as well as short-term debt instruments and non-current and current financial liabilities. 2. As per Cash Flow Statement and defined as: Changes in assets and liabilities, inventories, trade accounts receivable, contract assets, trade accounts payable, contract liabilities. 3. As per Cash Flow Statement, excluding non-cash investments.

Outlook for FY 2024/25 confirmed

Group sales

850 to 950mn €

FY 2023/24: 862mn €

Group EBIT

-30 to 5mn €

FY 2023/24: -14mn €

gH₂

Sales 450 to 550mn €

FY 2023/24: 524mn €

EBIT Improve to negative mid double-digit mn € figure

Increase driven by AWE margin improvement

FY 2023/24: -76mn €

Includes start-up costs for SOEC technology

CA

Sales 380 to 420mn €

FY 2023/24: 338mn €

EBIT Positive mid double-digit mn € figure

FY 2023/24: 62mn €

But likely lower than PY

Key messages



Green hydrogen pipeline maturing towards further project FIDs with Europe offering the largest potential in the short-term



Proven track record of continuous focus on cost containment and cash management



Our business model is characterized by a high degree of flexibility when ramping up – a major advantage in uncertain times



Substantial cash reserve set us apart from many competitors

Questions & Answers



Events & Financial Calendar



Upcoming events

- | | |
|---------|----------------------------------------------|
| May 28 | DB European Champions Conference (Frankfurt) |
| June 12 | ODDO BHF Nextcap Forum 2025 (virtual) |
| June 26 | RBC Energy Transition Conference (London) |



Financial calendar

- | | |
|--------|---------------|
| Aug 14 | Q3/9M 2024/25 |
| Dec 17 | Q4/FY 2024/25 |



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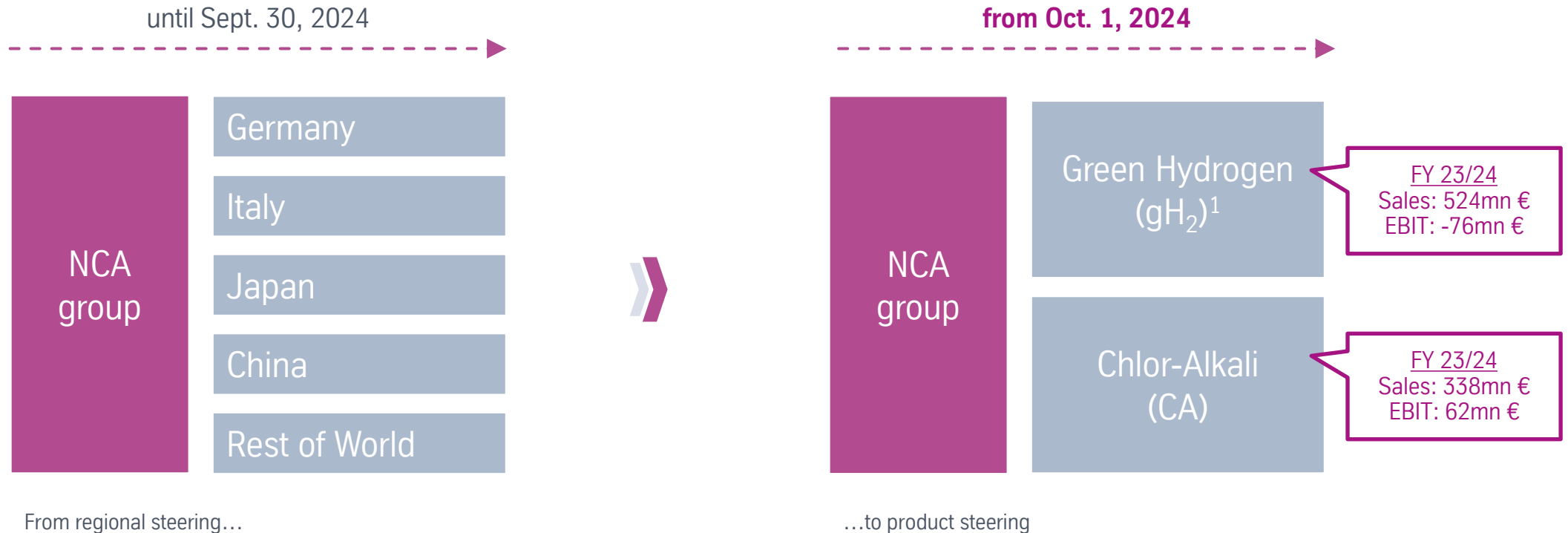
Appendix

Note: The comparison figures for Q2/6M 2023/24 have been retrospectively adjusted in accordance with IAS 8.41.



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New segment reporting (IFRS 8) as of FY 2024/25



Changed segment structure from Oct 1, 2024

1. Includes AWE and SOEC business.

EBITDA

| (in mn €) | Q2 2023/24 | Q2 2024/25 |
|----------------------|------------|------------|
| EBITDA | -12 | -2 |
| EBITDA margin (in %) | -7% | -2% |

| (in mn €) | 6M 2023/24 | 6M 2024/25 |
|----------------------|------------|------------|
| EBITDA | -13 | 9 |
| EBITDA margin (in %) | -3% | 2% |

External sales by region

| (in mn €) | Q2 2023/24 | Q2 2024/25 | 6M 2023/24 | 6M 2024/25 |
|----------------------|------------|------------|------------|------------|
| Europe | 28 | 48 | 48 | 122 |
| North America | 11 | 24 | 26 | 54 |
| South America | 22 | 17 | 46 | 48 |
| Asia / Pacific | 10 | 5 | 21 | 11 |
| Greater China | 13 | 16 | 36 | 29 |
| India | 7 | 6 | 10 | 7 |
| Middle East & Africa | 73 | 101 | 184 | 207 |
| Total | 165 | 216 | 372 | 479 |

The allocation of sales is based on the location of the construction site of each project.

Group | Summary income statement Q2

| (in mn €) | Q2 2023/24 | Q2 2024/25 |
|----------------------------------------|--------------|--------------|
| Sales | 165 | 216 |
| Cost of sales | -153 | -197 |
| Gross profit | 13 | 20 |
| <i>% margin</i> | 8% | 9% |
| R&D | -9 | -8 |
| SG&A | -20 | -19 |
| Other income /(expense), net | 2 | 3 |
| EBIT | -14 | -4 |
| <i>% margin</i> | -8% | -2% |
| Financial income /(expense), net | 6 | 4 |
| Income tax expense | -2 | -3 |
| Net income | -10 | -3 |
| Earnings per share (EPS) (in €) | -0.08 | -0.03 |

Group | Summary income statement 6M

| (in mn €) | 6M 2023/24 | 6M 2024/25 |
|----------------------------------------|--------------|-------------|
| Sales | 372 | 479 |
| Cost of sales | -337 | -429 |
| Gross profit | 35 | 50 |
| <i>% margin</i> | 9% | 10% |
| R&D | -15 | -15 |
| SG&A | -37 | -37 |
| Other income /(expense), net | 1 | 5 |
| EBIT | -15 | 4 |
| <i>% margin</i> | -4% | 1% |
| Financial income /(expense), net | 12 | 10 |
| Income tax expense | -4 | -8 |
| Net income | -7 | 6 |
| Earnings per share (EPS) (in €) | -0.06 | 0.05 |

Group | Summary balance sheet assets

| (in mn €) | Sept 30, 2024 | Mar 31, 2025 |
|---------------------------------------|---------------|--------------|
| Property, plant and equipment | 14 | 38 |
| Goodwill | 55 | 54 |
| Intangible assets other than goodwill | 7 | 13 |
| Other non-current assets ¹ | 33 | 33 |
| Total non-current assets | 108 | 138 |
| Inventories | 147 | 180 |
| Trade accounts receivable | 63 | 68 |
| Contract assets | 122 | 108 |
| Other financial assets | 3 | 2 |
| Cash and cash equivalents | 680 | 702 |
| Other current assets ² | 138 | 109 |
| Total current assets | 1,153 | 1,168 |
| Total assets | 1,261 | 1,306 |

1. Includes Other financial assets, Other non-financial assets and Deferred tax assets 2. Includes Other non-financial assets, Current income tax assets

Group | Summary balance sheet equity and liabilities

| (in mn €) | Sept 30, 2024 | Mar 31, 2025 |
|------------------------------------------------------|---------------|--------------|
| Equity attributable to equity holders | 754 | 760 |
| Accrued pension and similar obligations ¹ | 9 | 9 |
| Other provisions | 1 | 0 |
| Deferred tax liabilities | 13 | 13 |
| Lease liabilities and other financial liabilities | 4 | 23 |
| Total non-current liabilities | 27 | 46 |
| Trade accounts payable | 163 | 160 |
| Contract liabilities | 225 | 237 |
| Lease liabilities and other financial liabilities | 7 | 5 |
| Other current liabilities ² | 86 | 99 |
| Total current liabilities | 480 | 501 |
| Total liabilities | 507 | 546 |
| Total equity and liabilities | 1,261 | 1,306 |

1. Includes Accrued pension and similar obligations and Provisions for other non-current employee benefits 2. Includes Provisions for current employee benefits, Other provisions, Current income tax liabilities and Other non-financial liabilities

Group | Summary cash flow statement Q2

| (in mn €) | Q2 2023/24 | Q2 2024/25 |
|---------------------------------------------------------|------------|------------|
| Net income | -10 | -3 |
| Depreciation & amortisation | 2 | 2 |
| Change in NWC ¹ | 2 | -31 |
| Other operating cash flow ² | -7 | 31 |
| Cash flow from operating activities | -14 | 0 |
| Expenditures for acquisitions | -3 | 0 |
| Capital expenditures | -1 | -5 |
| Proceeds from disposals | 0 | 0 |
| Cash flow from investing activities | -4 | -5 |
| Dividends paid to equity holders | 0 | 0 |
| Other financing cash flow | -1 | -1 |
| Cash flow from financing activities | -1 | -1 |
| Effect of exchange rate changes | -2 | -1 |
| Increase/(decrease) in cash and cash equivalents | -19 | -6 |

1. As per Cash Flow Statement and defined as: Changes in assets and liabilities net of non-cash effects in - Inventories, Trade accounts receivable, Contract assets, Trade accounts payable, Contract liabilities
liabilities, net of non-cash effects in - Accrued pension and similar obligations and Other provisions, Other assets/liabilities not related to investing financing activities

2. Includes Deferred income taxes, net, Changes in assets and

Group | Summary cash flow statement 6M

| (in mn €) | 6M 2023/24 | 6M 2024/25 |
|---------------------------------------------------------|------------|------------|
| Net income | -7 | 6 |
| Depreciation & amortisation | 3 | 5 |
| Change in NWC ¹ | -6 | -14 |
| Other operating cash flow ² | 7 | 38 |
| Cash flow from operating activities | -4 | 36 |
| Expenditures for acquisitions | -3 | 0 |
| Capital expenditures | -2 | -11 |
| Proceeds from disposals | 0 | 0 |
| Cash flow from investing activities | -5 | -11 |
| Dividends paid to equity holders | 0 | 0 |
| Other financing cash flow | -5 | -2 |
| Cash flow from financing activities | -5 | -2 |
| Effect of exchange rate changes | -2 | 0 |
| Increase/(decrease) in cash and cash equivalents | -15 | 22 |

1. As per Cash Flow Statement and defined as: Changes in assets and liabilities net of non-cash effects in - Inventories, Trade accounts receivable, Contract assets, Trade accounts payable, Contract liabilities liabilities, net of non-cash effects in - Accrued pension and similar obligations and Other provisions, Other assets/liabilities not related to investing financing activities

2. Includes Deferred income taxes, net, Changes in assets and



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